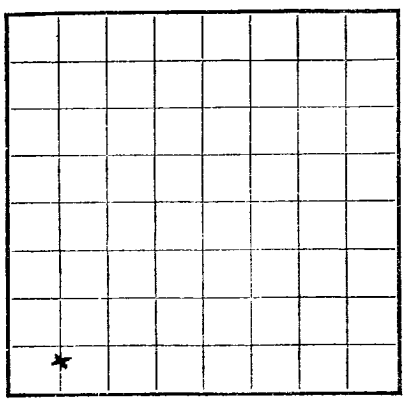
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
14-20-604-120

Ute Mtn. Tribal 1-13#1



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED JUL 13 1960 OIL CON. COM. DIST. 3

RECEIVED JUL 1 1960 U. S. GEOLOGICAL SURVEY DURANGO, COLO.

LOG OF OIL OR GAS WELL

Company Standard Oil Co. of Texas Address Box 1581, Farmington, N.M.

Lessor or Tract Ute Mtn. Tribal 1-13 Field Undesignated State New Mexico

Well No. 1 Sec. 13 T. 31N R. 14W Meridian NMPM County San Juan

Location 660 ft. {N. / S.} of S Line and 660 ft. {E. / W.} of W Line of Sec. 13 Elevation 5826 GL (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. H. Lindsey

Date July 7, 1960 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-16 19 59 Finished drilling 9-19, 19 59

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 4458 to 4500 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
13 3/8	[illegible]	8	Spiral Weld	177'	Guide	-	-		Conductor
9 5/8	36	8	J-55	3136	Float	-	-	-	Surface
5½	14	8	J-55	1745	Guide				Slotted Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	117	150	Plug	9.0	
9 5/8	3135	200	Plug	9.1	
5½	4617	-	-	-	

PLUGS AND ADAPTERS

Heaving plug—Material Cement Plug Length 100' Depth set 4798-4898

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5118 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Temp. Abd., 19

Put to producing Did not recover load oil 19

The production for the first 24 hours was 0 barrels of fluid of which % was oil; % emulsion; % water; and % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Dowlearn, Driller Orr, Driller

Chapman, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
TOPS			
1729			Cliffhouse
1894			Menefee
2662			Point Lookout
3049			Mancos
4270			Upper Gallup
4396			Lower Gallup
4458			Tocito
5044			Greenhorn

[OVER]

16—43094-4

FOLD

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

RECEIVED
OIL & GAS CON. COM.
DIST. 3