NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISS	
FILE /		p
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fed. Fee
OPERATOR /		5. State Oil & Gas Lease No.
	URBY NOTICES AND DEPORTS ON WELLS	
DO NOT USE THIS FORM F	NDRY NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESILICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	ERVOIR.
USE "APP	ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL X	OTHER.	
2. Name of Operator	VIII C	8. Farm or Lease Name
El Paso Natu	al Gas Company	Neil
3. Address of Operator		9. Well No.
Box 990. Farm	ington, New Mexico	5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERN	880 FEET FROM THE South LINE AND 1600	Blanco Mesa Verde
THE West LINE,	ECTION 14 TOWNSHIP 31N RANGE 11W	имем.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan
	5856' DF	
Cho	ck Appropriate Box To Indicate Nature of Notice, I	Report or Other Data
NOTICE	F INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
		PNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OF	FEGG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEME	-
PULL OR ALTER CASING	<u>┌─┐</u> ╿	
PULL OR ALTER CASING OTHER Recomplete 17. Describe Proposed or Comple work) SEE RULE 1103. It is planned to	erform the following work in order to imp	dates, including estimated date of starting any proposed
PULL OR ALTER CASING OTHER Recomplete 17. Describe Proposed or Complework) SEE RULE 1703. It is planned to of the well and in Pull tubing and can new dide-tracked Test the 7" casing base of the Ojo A	ed Operations (Clearly state all pertinent details, and give pertinent erform the following work in order to impact the productivity. Bean cut the existing hole or squeeze the hole through the Mesa Verde. Stand squeeze any leaks w/cement or perform and squeeze the 7" annulus w/cement. String of 4 1/2" production casing, performe.	dates, including estimated date of starting any proposed prove the mechanical condition open hole w/cement and drill rate the 7" opposite the
Pull tubing and can new dide-tracked. Test the 7" casing base of the Ojo A. Run and cement a sand-water fractu. Clean cut the well.	change Plans casing test and ceme other cother coth	dates, including estimated date of starting any proposed prove the mechanical condition open hole w/cement and drill rate the 7" opposite the rate the Mesa Verde pay and OIL CON. CCO. DIST. DATE DATE DATE
PULL OR ALTER CASING OTHER Recomplete 17. Describe Proposed or Complework) SEE RULE 1703. It is planned to of the well and in Pull tubing and can new dide-tracked the T" casing base of the Ojo A. Run and cement a sand-water fractum. Clean out the well. 18. I hereby certify that the information of the original Signed F. Approved by Cherry C.	change Plans casing test and ceme other cother coth	dates, including estimated date of starting any proposed prove the mechanical condition open hole w/cement and drill rate the 7" opposite the rate the Mesa Verde pay and ALLE OIL CON. CC. DIST. DATE T-65
PULL OR ALTER CASING OTHER Recomplete 17. Describe Proposed or Complework) SEE RULE 1603. It is planned to of the well and in Pull tubing and can new dide-tracked. Test the 7" casing base of the Ojo A. Run and cement a sand-water fractu. Clean out the well 18. I hereby certify that the information of the control of the case of the control of the case of the control of the case of	change Plans casing test and ceme other cother coth	dates, including estimated date of starting any proposed prove the mechanical condition open hole w/cement and drill rate the 7" opposite the rate the Mesa Verde pay and ALLE 1965 JUL 1965