District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

ros Rd Aztec NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo: District IV PO Box 2088, S					Sama	1 FC, .	INIVI O	1304	-2000	1		AM	ENDI	ED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
Operator Name and Address											² OGRID Number				
Convest Energy Corporation (Effective 1/1/95) 2401 Fountain View Drive, Suite 700											005207 Reason for Filing Code				
	Houston, TX 77057-4862 CH														
⁴ API Number ⁵ Pool Name											6 Pool Code				
30-0	Horseshoe Gallu									32870					
⁷ Propert	8 Property									9 Well Number					
10	1 6 5 b Surface L		Horseshoe Gallup Unit									<u> </u>		085	
II. 10 UL or lot no.	P	Range	Lot Idn	om the North/South Line			Feet from the	the East/West Line County							
	D 24 31		N 17W				660		North		760	West		San Juan	
11 Bottom Hole Lo							·				<u> </u>				
UL, or lot no.			wnship Range		Lot Idn	Feet from th			North/South Line		Feet from the	East/West Line County		County	
12 Lse Code 13 Produci		ing Metho	lethod Code		Gas Connection	a Date 15		C-129	C-129 Permit Number		C-129 Effective Date		⁷ C-129	Expiration Date	
N N N N N N N N N N N N N N N N N N N															
18 Transporter OGRID			19 Transporter Name and Address				²⁰ POD			21 O/G	22 POD ULSTR Location and Description		on		
															
· .															
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							The second				JAN 3 1 1995				
										<u> </u>		JAN	3 1	1997	
	POD POD	er				<u></u>	24	POD U	LSTR Loc	ation and De	scription (U		OK EL		
V. Well	Completi	on Dat	L :a										,,,,,,,,,		
²⁵ Spud Date			²⁶ Ready Date				²⁷ TD			2	²⁹ Perforations				
³⁰ Hole Size			31 Casing & Tubing			es Sies			32 Depth 5		Sat	3	33 Sacks Cement		
HOLE SIZE				Casing & Tubing Size						Берш	361	See Centen			
	=														
VI. Well	Test Data				 				<u> </u>			1			
			Gas Delivery Date 36 Test Date				37 Test Length			th	38 Tbg. Pressu	16	³⁹ Csg. Pressure		
40 Choke Size			41	41 Oil 42 Water					⁴³ Gas		⁴⁴ AOF		45	Test Method	
46 I hereby cert	ify that the rules	of the Oil	Conserv	ation Divisio	on have been com	nplied					1	<u>'</u>	<u> </u>		
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION													SION		
knowledge and be Signature:		0 -K	1	viuh.	H			Аррго	ved by:	SUPF	アンディアン RVISOR DI		· #3		
Signature: Suarma K. Jawheust Printed Name: Dianna K. Fairhurst									Title:						
Title: Consulting Engineer								Approval Date: JAN 3 1 1995							
Date: 01/16/95 Phone: 713-780-1952															
	•				name of the prev	vious ope	rator	OCE	RID 024	10//1					
vaillagi	Previous Opera			прапу	,			Printed				Title		Date	
<u> Iro</u>	neu y	500	tas	MA	<u>/</u>	Fran	cie M.	Jarv	is	Eng	ineering Tech	ınician		01/16/95	