DISTRICTI P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 OIL CONSERVATION DIVISION

ومصافقه والرائي للمعافلة والمتاهم المعافلة فالمردورة الماس متدارمه أواوي الماسم

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Well								API No.			
Operator Vantage Point Ope	int Operating Company							3004510655			
Address 5801 E. 41st, suite 1001, Tulsa, Oklahoma 74135											
Reason(s) for Filing (Check proper box)	LE IOU.	ı, ıuıs	sa, Or	Clanoma	74133 Oth	x (Please expla	in)				
New Well		Change in	Transpo	rter of:					. 1		
Recompletion	Oil		Dry Ga		Non	- Produ	cina C	Dil We	11		
Change in Operator	Casinghe	ad Gas 🔲	Conden	mte 🗌	1 0 - 10	,, -					
If change of operator give name APCO	Oil ar	nd Gas	Compa	nv P	O Box 1	610 Mid	land, T	exas 7970)2		
	vision	of Atl			ield Com						
Lease Name	Well No. Pool Name, Includi			1			Kind of Lease		ase No.		
Horseshoe Gallup Unit	88 Horseshoe			Gallup			Federal or Fee 14-20-603-2022				
Location Unit LetterA	: <i>€</i>	669	_ Feet Fr	om The <u>N</u> e	orth Line	and Ho	/ Fe	et From The	East	Line	
21	21	A.1					San Jua	.n		County	
Section 24 Townshi	<u> 31-</u>	N	Range	17-u) , NA	ирм,				County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тир	Rge.	Is gas actually connected? When			7			
If this production is commingled with that:	from any ot	her lease or	pool, giv	e comming!	ing order numb	per:					
IV. COMPLETION DATA					···········			Y =		- <u>C:= :</u>	
D i T of Constain	~	Oil Well	1 0	as Well	New Well	Workover	Doepen	Plug Back S	iame Res'v	Diff Res'v	
Designate Type of Completion			<u> </u>		Total Depth		l	I BBTD		.l	
Date Spudded	Date Compl. Ready to Prod.				•			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							<u> </u>	Depth Casing	Shoe		
								<u> </u>			
		TUBING,	, CASI	NG AND	CEMENTI	NG RECOR	D	,			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>							ļ			
								- 			
	<u> </u>			,				 			
THE PLANT DECLIE	TEOD	ALLOW	ADIE		L. <u></u>			J			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	SIFUK	ALLUW	ADUE	مرسم المسام	he amal to or	exceed too allo	wable for the	is depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank			: 0) 100a C	na ana musi	Producing Me	thod (Flow, pu	mp, gas lift,	esc.)			
Date First New Oil Run To Tank Date of Test								6 F	0 2 1	MER	
ength of Test Tubing Pressure					Casing Pressure			40) s	561	A C	
League of feet								IN	10		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			CAL-MICE MA	MAR 0 4 1991		
									2011	NII.	
GAS WELL								OIL	CON.	DIA	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	mic/MMCF		Gravity of Co	DIST.	3	
									Arianda aga	•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATEO	F COM	PLIAN	ICE		211 221		ATION	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\.\.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					ÌÌ			404			
is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 7 1991						
Walonish I. Krooninh						·		_ /\	,		
Signature of Agencial Fooderstion lead					By						
Printed Name 1-19-91					Title		SUPERV	ISOR DIST	RICT #	3	
1-19-91 Date	'		644- lephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV.