

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Hudson Pool Unit
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 17, T. 31N, R. 10W, NMPM.

Blanco Pool, San Juan County.

Well is 790 feet from South line and 1350 feet from West line

of Section 17 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 10-13, 1952 Drilling was Completed 11-6, 1952

Name of Drilling Contractor El Paso Natural Gas Company Tools

Address P. O. Box 937, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... 522'..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 2752' to 2845' (G) No. 4, from 4976' to 5170' (G)

No. 2. from 4459' to 4531' (G) No. 5. from _____ to _____

No. 3. from 451 to 4975 (G) No. 6. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	170	HOMO			Surface
7	20	New	4356	HOMO			Production
2	4.7	New	5156	HOMO			Producing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9-5/8	170	125	Circulated		
	7	4386	300	Single Stage		

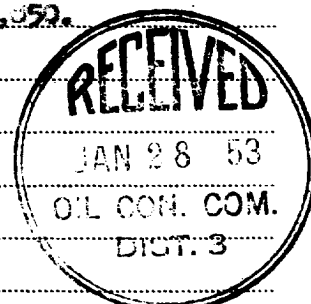
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Shot well with 1665 quarts S.N.G. from 4430' to 5170'. Natural gauge 3.550.

Result of Production Stimulation.....

.....Depth Cleaned Out.....5170'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 436 feet, and from 436 feet to 5170 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 6,602 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1,086 lbs.

Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo	1395
T. Salt	T. Silurian	T. Kirtland-Fruitland	1507 - 2340
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	2759
T. 7 Rivers	T. McKee	T. Menefee	4511
T. Queen	T. Ellenburger	T. Point Lookout	4976
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Cliff House	4459
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	423	423	Tan cr-gr ss w/thin sh breaks.				
423	1062	634	Varieg sh w/thin ss breaks.				
1062	1395	333	Tan to gry cr-gr ss inter-bedded w/gry sh.				
1395	1508	113	Ojo Alamo ss. Wh cr-gr sd.				
1508	2340	832	Kirtland formation. Gry sh interbedded w/tight gry f-gr ss.				
2340	2759	419	Fruitland formation. Gry carb sh, scattered coals & gry. tight, f-gr ss.				
2759	3345	566	P. C. formation. Gry f-gr tight, vari soft ss.				
3345	4459	1114	Lewis formation. Gry to wh dense sh w/silty to shly ss breaks.				
4459	4511	122	Cliff House ss. Gry f-gr dense sil ss.				
4511	4976	395	Menefee formation. Gry, f-gr sd, carb sh & coal.				
4976	5170 TD	194	Point Lookout formation. Gry, v f sil ss w/frequent sh breaks.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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		NO. FURNISHED	
Operator			
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1953

(Date)

Company or Operator El Paso Natural Gas Company

Address P. O. Box 997, Farmington, New Mexico

Name [Signature]

Position or Title Petroleum Engineer