

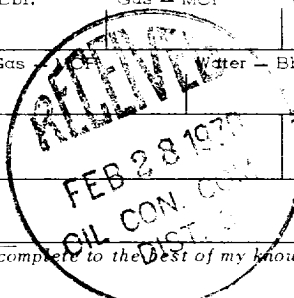
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										HUDSON	
2. Name of Operator		EL PASO NATURAL GAS CO.		9. Well No.		5 (OWWO)				10. Field and Pool, or Wildcat	
3. Address of Operator		BOX 990, FARMINGTON, NEW MEXICO								BLANCO MESA VERDE	
4. Location of Well											
UNIT LETTER <u>N</u>		LOCATED <u>790</u>		FEET FROM THE <u>South</u>		LINE AND <u>1850</u>		FEET FROM		12. County	
THE <u>West</u>		LINE OF SEC. <u>17</u>		TWP. <u>31N</u>		RGE. <u>10W</u>		NMPM		San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10/13/52		1/12/78		1/26/78		6020' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Completions, How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
5439'		5421'				O-5439'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		4489-5354' (MV)		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		ES; GRI; IL-GR; CDL-GR; Temp. Survey		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		25.4#		170'		12 3/4"		125 sks			
7"		20#		4400'		8 3/4"		300 sks			
4 1/2"		10.5#		5439'		6 1/4"		264 cf.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 3/8"	
										5332'	
31. Perforation Record (Interval, size and number) 4489,4503,4512, 4521,4530,4549,4556,4562,4570,4683,4707,4714, 4728,4743,4748,4753,4824,4830, w/1 SPZ. 4966, 4978,4981,4994,4997,5001,5005,5009,5058,5068, 5071,5092,5104,5122,5149,5161,5181,5199,5226, 5235,5252,5260,5297,5354' w/1 SPZ.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
4489-4830		61,000# sand; 62,160 gal. water									
4966-5354		60,000# sand; 63,924 gal. water									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		After Frac Gauge - 2902 MCF/D						Shut In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
1/26/79										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas		Water - Bbl.	
SI 527		SI 627								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By		Jim Thurstonson	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Drilling Clerk						DATE 2/23/78			



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4459</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4581</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4976</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4459	4459					
4459	4581	122	Cliff House				
4581	4976	395	Menefee				
4976	5439	463	Point Lookout				