Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMOCE

	600
SUNDRY NOTICES AND REPORTS ON WELLS	/ 14-20- 503- 3531
Do not use this form for proposals to drill or to deepen or reentry	6. If Indian, Allottee or Tribe Name
to a different reservoir.	Navajo
Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUDMIT IN TRIPLICATE	7. If Officer OA, Agreement Designation
1. Type of Well	
Oil Gas X Other Water Injection	Horseshoe Gallup Unit
	8. Well Name and No.
Name of Operator Vantage Point Operating Company	Horseshoe Gallup Unit #89
3. Address and Telephone No.	9. API Well No.
2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952	3004510658
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	Horseshoe Gallup
680' FNL & 682' FWL Sec. 19-T31N-R16W	11. County or Parish, State
	Con luca NouMaria
	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
X Subsection Recompletion Plugging Back Casing Repair	Non-Rountine Fracturing
Casing Repair	Water Shut-Off
□ □ □ NFC1 (N1994 □ □	一
Final Abandonment Notice Attering Casing	Conversion to Injection
OIL CON. DIV. Xother LTSI	Dispose Water
nist. 3	(Note: Report results of multiple
Section 1	completion on Well Completion or
	Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ng
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical depths for all markers and zones pertinent to this work.)	
Vantage Point Operating Co. hereby requests approval for extension of lo	ong term shut-in status on 💎 👸
this well. A Mechanical Integrity Test was performed on September 22, 19	992 and results are attached.
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	= 12
· · · · · · · · · · · · · · · · · · ·	SEP 0 1 1993 를 등
THIS APPROVAL EXPIRES	
14. I hereby certify that the foregoing is true and correct	APPROVE
Signed Will Unit Title Engineering Technician	Date 11/4/92 DEC 0 1992
This space for Federal or State office use)	/ / / / / / / / / / / / / / / / / / /
Approved by Title	Date REAMANAGER
Conditions of approval, if any:	•

of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency



U.S. ENVIRONMENTAL PROTECTION AGENCY NOTICE OF INSPECTION MECHANICAL INTEGRITY TEST

NW/NW SEC. 19-T31N-R16W

U. S. EPA REGION IX 75 Hawthorne St., W-6-2 San Francisco, CA 94105 OPERATOR: VANTAGE POINT

WELL NAME: ₹ 89

API #:

FIELD: HONESHOE GALLUP WALT

LEASE # 14-20-600-3531

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (U.S.C. Section 300f et seq.).

> SEAT. 22, 1992 Time 3:00 PM

REASON FOR INSPECTION

For the purpose of inspecting and witnessing the mechanical integrity test to determine whether the person subject to an applicable underground injection control program is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Note: Section 1445(b) is quoted in full on the reverse side of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

FIRM REPRESENTATIVE

In the event of an MIT fallure, the operator is advised that the regulations require that a written description of the situation (and the approximate time needed to remedy it) is forwarded to the EPA within five days of the fallure.



MIT RESULTS

OPERATOR: VANTAGE POINT

WELL NAME: # 89

WELL FIELD: HORSESHOE GALLUP INIT

LEAK TEST

(date) <u>JEAT. 22, 1992</u>

Tubing Pressure	Annulus Pressure	Time (minutes)
8.30	<u> </u>	0 3:10
8-30	960	5 3:15 10 3:20
830	<u> </u>	20 3:30
8.50	<u> 820</u>	· 30 3:40

Other test?

LOST 210 PST

PASS Y OR (1)

FLANGE ON WELLHEAD

FLUID MIGRATION TEStricle and date)

LEA-KING

Cement Record Review Temperature/Noise Log Cement Bond Log Radioactive Tracer

PASS Y OR N

COMMENTS (Provide comments If MIT failure is a SNC.)

WELL LOCATED ON SIDE OF BLLIFF W/ A DRY WASH BELOW.

CHECKED BRADEN HEAD - O.K.

WELL HAS BEEN SHUT- IN F/LONG TIME

Menuth Lingo, CADMUS
signature

2nd reviewer