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MAR 26 1996

CENTRAL RESOURCES, INC.
HORSESHOE GALLUP #89

OIL CON. DIV.
DIST. 3



Elevation: 5697' GL, 5704' KB

Location: 680' FNL & 882' FWL = D
Sec. 19 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1442' - 1456' (4 SPF)

Spud Date: 8/2/59

Completion Date: 8/10/59

Converted to Injector: 3/22/63

Casing: 8 5/8" 24# J-55 set @ 100' w/115 sacks

Packer: Baker Model A set @ 1414' (2/6/63)

Perfs: 1442' - 1456', 4 SPF

PBTD: 1473'

Casing: 4 1/2" 9.5# J-55 set @ 1499' w/160 sacks

TD: 1600'



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

1600 RIO DIAZ RD
AZTEC, NEW MEXICO 87410
505/334-8178

Date of Test 3/15/93 Tbg. Inj. Pres. _____ Water Injection Well ☒
Operator VANTAGE Tbg. Shut In Pres. NA Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. 1992 C115's 560 Producing Oil/Gas Well _____
Well Name & No. HORSESHOE GALLUP INJ #89 Location Unit D Sec 19 T 3 N R 16W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

BRADENHEAD FLOWED

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

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MAR 16 1993

OIL CON. DIV
DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 570 psi. Casing held would not hold pressure for 30 min.

Remarks: 1) 570 - NO LOSS IN PRESSURE - PASSED

KEN LINGO - EPA CONSULTANT PRESENT

BY: [Signature]

NMOCD: [Signature]

POSITION: _____