

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
TEKACO Inc.

3. ADDRESS OF OPERATOR

Box 310

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' from North and West Section Lines

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. -- DATE ISSUED 10-16-63

15. DATE SPUNDED 10-17-63 16. DATE T.D. REACHED 11-12-63 17. DATE COMPL. (Ready to prod.) 12-3-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5729' DF (DF & Gr-Same) 19. ELEV. CASINGHEAD 5730'

20. TOTAL DEPTH, MD & TVD 1844' 21. PLUG, BACK T.D., MD & TVD 1832' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 1844' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1640' to 1643' and 1774' to 1781' Gallup

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	99'	9 7/8"	50	None
3 1/2"	5.75#	1842'	6 1/4"	100	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 1/16"	1830'	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 1/16"	1830'	None

31. PERFORATION RECORD (Interval, size and number)

1640' to 1643' and 1774' to 1781' With two jets per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1640' to 1781' 30,000 gallons of oil and 30,000 lbs. of sand

33. PRODUCTION

DATE FIRST PRODUCTION 12-3-63 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" x 1 1/4" x 10' Single Valve WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-5-63 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD -- OIL—BBL. 72 GAS—MCF. 8 WATER—BBL. 0 GAS-OIL RATIO 111

FLOW. TUBING PRESS. -- CASING PRESSURE -- CALCULATED 24-HOUR RATE -- OIL—BBL. -- GAS—MCF. -- WATER—BBL. -- OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for lease fuel and vented

TEST WITNESSED BY D. L. Collis

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. P. [Signature] TITLE Dist. Supt. DATE 12-12-63

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report according to all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	311'					
Upper Gallup	1633'					
Lower Gallup	1772'					