

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510666
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Canepile Gas Com
8. Well No.	#1
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention Pat Archuleta
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter N : 990 Feet From The SOUTH Line and 1320 Feet From The WEST Line Section 18 Township 31N Range 10W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Repair <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to perf and frac (to add pay) this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

RECEIVED
MAY - 2 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Pat Archuleta</i>	TITLE Staff Assistant	DATE 04-28-1997
TYPE OR PRINT NAME Pat Archuleta	TELEPHONE NO. 303-830-5217	

(This space for State)

APPROVED BY <i>Johnny Robinson</i>	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE MAY - 2 1997
CONDITIONS OF APPROVAL, IF ANY:		

Canepile GC #1

Initial Completion 1/54

GL = 5767', RDB = 5780'

TD = 4933', PBTD = 4886'

1. Check and record tubing, casing and bradenhead pressures. Lower TBG, if possible (2 3/8" TSA 4819' w/SN 1 jt off bttm), and tag bottom. Tally out of hole. **Note: Check for plunger before MIRUSU. Attempt to work well hot; use kill fluid only if needed to work well safely.** TOOH w/ tubing.
2. TIH with BxS to PBD, TOH. RU HES wireline. TIH with GR/CCL. Contact Denver with CBL results. TIH w/ CIBP. Tie into Schlumberger GR/IES dated 1/5/54 for depth control and set BP at 4670'. TOH. TIH with GR-CCL-3 1/8" HCP (w/0.29-0.30" EHD) csg gun and perforate the Menefee with 1 shots @ 4327', 4364', 4375', 4390', 4398', 4410', 4440', 4476', 4524', 4534', 4556', 4566', 4572', 4608', 4622', 4634' (total shots=16).
3. TIH w/ tapered frac string (2 3/8" tubing across the CH interval) x packer. Pressure test BP. Set packer at 4280'.
4. Break down and ball off perfs with 500 gal 7 1/2% Fe-HCl and 23 1.1 s.g. RCN balls.
5. Raise and set packer at 4140'. Pressure test casing to 500 psi. TOOH w/ tbg x pkr.
6. Retrieve balls with WL junk basket. TIH x set DTTS at 4280'.
7. TIH w/ tapered frac string. Prep well for frac.
8. MI frac equipment and frac according to Menefee schedule (75 M# 16/30 Az sand, 22.1 Mgal water, 70.4 Mgal 70Q foam).
9. Flowback immediately (as soon as frac equipment is rigged down) on a 1/4" choke for the first four hours and then on a 1/2" choke overnight.
10. TOOH w/ frac string. PU and TIH with 2 3/8" tbg x mill. Drill out DTTS. Clean out fill across MN. Drill out CIBP. Clean out to PBTD. TOOH.
11. TIH with 2 3/8" TBG with 1/2 mule shoe and SN 1 joint off bottom. Land tbg at 4900-10'.
12. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Steve Webb

H--(303)488-9824

W-(303)830-4206

P--(303)612-3619

CANEPLÉ GAS COM #1
 Location - 18N - 31N - 10W
 SINGLE MV
 Orig. Completion - 1/54
 LAST FILE UPDATE - 4/92 BY CSW

6/93 - BH Repair

2425
 4158
 4260
 4732
 4835

CMT SQZ W/ } PERF
 550SK B } 900'
 CIRC TO SFC

BOT OF 9.625 IN OD CSA 255
 32.3 LB/FT, H-40 CASING
 W/275 SKS
 CIRC TO SURFACE
 PICTURED CLIFFS @ 2425
 MESA VERDE @ 4158
 CMT DID NOT CIRC
 PUMPED 80 SK OUTSIDE CSC THRU 1'

PERF
 2480' CMT SQZ 200 SK LITE + 100 SK BNEAT

CLIFF HOUSE
 MV-2SPF PERF 4188-4253
 4188-98
 4203-11
 4220-26
 4231-40
 4245-53

Point
 Lower
 4702-4710
 4718-4724
 4736-4748
 4762-4772
 4788-4794
 4807-4813
 4823-4829

PBTD AT 4886 FT.

4928-4934

TOTAL DEPTH 4950 FT.

Beash Ross Plain type Hanger
 TOP OF 5 IN. LINER AT 4040
 BOT OF 7 IN OD CSA 4178, 20 LB/FT
 J-55 CASING, W/150 SKS
 TS-3035

BOT OF 2.375 IN OD TBG AT 4819'

MINI SHO ON BTM
 SN 1 ST UP

BOT OF 5 IN OD LINER AT 4933
 15 LB/FT, J-55 CASING

FILENAME:
 04510666

4/61 - RAN LINER X
 CMT SQZD LINER TOP W/43 SK