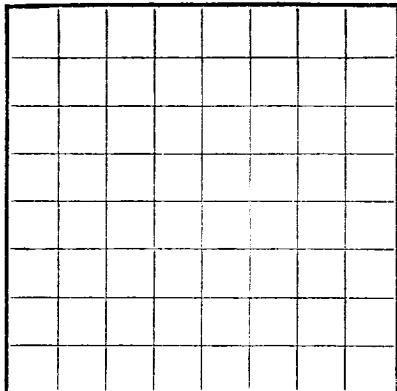
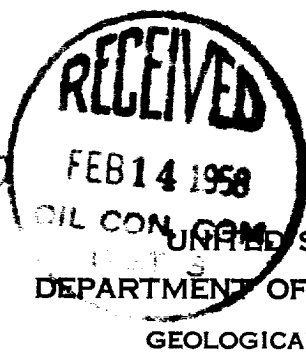




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **14-20-151-44**
LEASE OR PERMIT TO PROSPECT

JAN 10 1958

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20540

LOG OF OIL OR GAS WELL

Company **C. M. Carroll** Address **Box 337, Farmington, New Mexico**
Lessor or Tract **Ute Mountain Tribal** Field **Verde Gallup** State **New Mexico**
Well No. **1-A** Sec. **13** T. **31N** R. **15W** Meridian **NMPM** County **San Juan**
Location **222 660' N** of **S** Line and **660 ft. E** of **E** Line of **Sec. 13** Elevation **5671**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **E. M. Rucker**Date **January 9, 1958**Title **Bookkeeper**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Dec. 11,** 19**57** Finished drilling **Dec. 26**, 19**57**

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OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2525' gl** to **2580' gl** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8	24#	8		142' gl	Texas				
5-7/8	14#	8		2525' gl	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	140'	100	Halliburton		
5-7/8	2525'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **T. B.** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Jan. 2**, 19**58**

The production for the first 24 hours was **216** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **42.0**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
T/Men	Surf.	T/Gallup	2360
T/PL	884	T/L.Gallup	2540
T/Man	1342	T. D.	2590
T/ Slitstn	1706		

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U.S.I AND OFFICE
SERIAL NUMBER 7-10-1968

PLEASE OR PERMIT TO PROCEED

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES
OIL CON. COM.

LOG OF OFF OR CAS WENT

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, forming a standard coordinate plane background. There are no markings or text on the grid itself.

VITSEBOD, J. and J. J. M. VAN DER MEULEN

[illegible]

The information on this page is for the condition of the work at above date.

OIL OR GAS SANDS OR ZONES

(D) 3d and 4d orbitals

No. 1 from	to	No. 1 from	to
No. 2 from	to	No. 2 from	to
No. 3 from	to	No. 3 from	to
No. 4 from	to	No. 4 from	to
No. 5 from	to	No. 5 from	to
No. 6 from	to	No. 6 from	to
No. 7 from	to	No. 7 from	to
No. 8 from	to	No. 8 from	to
No. 9 from	to	No. 9 from	to
No. 10 from	to	No. 10 from	to

IMPORTANT WATER SANDS

..... to
 No. 3 from
 91

Rigged up tools (rope) 12/10/57; dig 8-12-4 hole; set 8-5/8" surface @ 140'. Dig. 7-7/8" hole to 2540' & set 5-5/8" swabb & made Dig. 4-3/4" hole to TD-2590'. Swabbd well with 5-5/8" swabb & made 9 bbls/hr. Well was put on pump 12/10/57. 9 bbl/hr. or 216/day.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pumps or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

QJ07-1157A

FORMATION RECORD—Continued