

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 31, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

Operator

Well No. 12, in SE $\frac{1}{4}$ $\frac{1}{4}$,

(Company or Operator)

(Lease)

P

Sec. 13

T. 31N

R. 18W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 7/15/62

Date Drilling Completed 8/12/62

Please indicate location:

Elevation 6087 G.A.L. Total Depth 7380 PBD 7305

Top Oil/Gas Pay 7244 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7068-7084, 7156-7190, 7298-7396 with 1/4 shots per ft.

Open Hole _____ Depth _____ Casing Shoe 7380 Depth _____ Tubing 7042

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF - 3009 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Frased with 71,000 gals. water, 60,000# sand, flushed with 150 M

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size Feet Sds

8 5/8	314	240
4 1/2	7380	730
2 3/8	7042	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge SEP 4 1962

Approved. SEP 4 1962 August 31, 1962, 19____

Astec Oil & Gas Company OIL CON. COM.
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: _____ (Signature) Joe C. Wilson

By: Original Signed by W. B. Smith

Title: District Superintendent
Send Communications regarding well to:

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name: Astec Oil & Gas Company

Address: Drawer # 570, Farmington, New Mexico

RECEIVED

SEP 4 1962

STATE OF NEW HAMPSHIRE	
OIL CONSTRUCTION COMMISSION	
PUBLIC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
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PREPARATION OFFICE	1
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