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FILE		1	<u> </u>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		<u> </u>	

1.

V.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE				
TRANSPORTER GAS /	ILLEGIBLE			
OPERATOR 3		LUIDLE		
PRORATION OFFICE				
Operator Southland Royalty (Company			
Address 570 Fa	armington, New Mexico 874	01		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	-	
New Well	Change in Transporter of: Oil Dry Gas	Name chang	ge	
Change in Ownership.	Oil Dry Gas Casinghead Gas Condens	ate .		
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Far	mington, New Mexico 871	
DESCRIPTION OF WELL AND	LEASE	myston Kind of Leas	e Lease No.	
Lease Name	Well Ma, Paol Mane, Including to	digition.	Federal SF-07811	
Grenier	#12 Basin Dako	<u> </u>		
	790 Feet From The South Line	and 790 Feet From	The East	
Line of Section 13 To	ownship 31 North Range	12 West NMPM, San	Juan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro		
Name of Authorized Transporter of Of	11 or Condensate	P. O. Box 108, Farming	ton, New Mexico 87401	
Plateau, Inc.	usinghead Gas cr Dry Qds	Address (Give address to which appro	wed copy of this form is to be sent)	
Control of the Contro	oring	Fidelity Wich Town.	Dallas, Texas WEDDI	
give location of tanks.				
If this production is commingled w	with that from any other lease or pool, g			
COMPLETION DATA	0.2	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Comp.: Reday to Prod.	oli Materia		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			No.	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	ter recovery of total volume of load o	il and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of lest			
Length of Test	Tubing Pressure	Casing Pressure	Choir Size	
Actua, Prod. During Test	Oil-95is.	Woter - Bris.	Gas-MCF	
			HORE COM	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Outra Stea	
L. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 1 2 1978 . 19		
		BY Original Signed by A. R. Kendrick		
BOOKS IS 1170 BIR COMPLETE TO		TITLE SUPERVISOR DIST. #5		
		This form is to be filed i	In compliance with RULE 1104.	
(5)	Min Reptile	ii	lowable for a namely drilled or damper	
	ignature)	well, this form must be accome the taken on the well in ac	cordance with RULE 111.	
District Pro	oduction Mgr.	All sections of this form	must be filled out completely for all	

(Title)

(Date)

1 - 1 - 78

All sections of this form must be filled out completely for allowable on new and recomplated wells.

Fill out only Sactions I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

. Separate Forms C-104 must be filed for each pool in multiply completed wells.