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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--------------------------------|--|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 1. Name of Operator Astec Oil & Gas Company | | | 5. State Oil & Gas Lease No. |
| 2. Address of Operator P. O. Drawer 570, Farmington, New Mexico | | | 7. Unit Agreement Name |
| 3. Location of Well UNIT 1111 790 FEET FROM THE South LINE AND 790 FEET FROM T. 14 S. LINE, SECTION 14 TOWNSHIP 31N RANGE 12W N.M.P.M. | | | 8. Form or Lease Name Harner |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6168 GR | | | 9. Well No. #2 |
| | | | 10. Field and Pool, or Wildcat Basin Dakota |
| | | | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

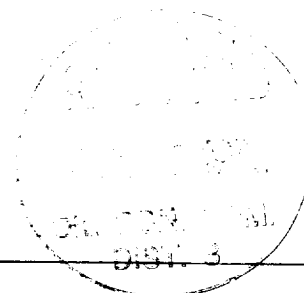
| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

6-1-72 Moved in, rigged up. Reversed mud out of hole. Pulled tubing. Ran Junk ring. Set Bridge plug at 7050'. Ran Corrosion log. Set RTTS packer at 3105', tested to 2000#, held ok. Set RTTS packer at 2130'.
6-2-72 Found hole at 2352'. Set RTTS packer at 2100'. Squeezed with 200 sxs Class C with 12 1/2# Gilsonite and 2% gel per sack; 150 sxs Class C with 2% Cacl per sx. Squeeze pressure 1800#.
6-3-72 Drilled cement to 2355'. Pressure tested casing to 1500#, held ok. Ran 225 jts of 2-3/8" tubing, landed at 7106'.
6-5-72 Blowing to clean. Rigged down.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Emery C. Arnold TITLE District Superintendent DATE 6-7-72

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JUN 9 1972

CONDITIONS OF APPROVAL, IF ANY: