

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 790' FEL, Sec. 14, T-31-N, R-12-W, NMPM, San Juan County

RECEIVED
AUG 24 1994

OIL CONSERV. DIV.
DIST. 3

API # (assigned by OCD)
30-045-10676

5. Lease Number

6. State Oil & Gas Lease Fee

7. Lease Name/Unit Name
Harper

8. Well No.
2

9. Pool Name or Wildcat
Basin Dakota

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Bradenhead repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-9-94 MIRU. ND WH, NU BOP. TOH w/2 3/8" tbg. RU, ran 3 3/4" gge ring to 5000'. TOH. TIH w/4 1/2" csg scraper. TOH w/scraper. SDON.

8-10-94 RU, set RBP @ 5001'. TOH. TIH w/4 1/2" FB pkr, isolate hole in csg @ 1350'. PT to 750 psi. Bleed to 0 psi/10 secs. SDON.

8-11-94 TIH w/RBP & pkr. Set RBP @ 1458'. Set pkr @ 1100'. Spot 25 sx Class "B" cmt across hole @ 1350'. TOH w/tbg. Sqz down csg to 1100 psi. Sqzd 3/4 bbl cmt behind csg. Well SI w/1100 psi. SDON.

8-12-94 TIH w/3 7/8" bit. Tag cmt @ 1090'. Drill cmt @ 1090-1390'. PT csg to 750 psi, leak off to 50 psi/20 sec. SDON.

8-13-94 TIH w/4 1/2" csg scraper to 1400'. TOH. RU, ran CBL-CCL-GR @ 0-2125'. TOC @ 2060'. Ran noise log @ 0-5100'. Shot 2 sqz holes @ 2040'. TIH w/RBP & pkr; set RBP @ 2110' & pkr @ 1715'. TOH. RU. Sqz w/400 sc Class "B" cmt w/2% calcium chloride. Clear pkr by 3.5 bbl. Sqz to 550 psi, did not circ bradenhead. WOC. SDON.

8-14-94 TOH w/pkr. TIH, tag cmt @ 1910'. Drill cmt @ 1910-2055'. RU. Ran CBL-CCL-GR, TOC @ 1900'. TIH w/pkr PT sqz holes to 750 psi, OK. TOH. Perf 2 sqz holes @ 1750'. TIH w/pkr. Set pkr above leak @ 1350' @ 1200'. Sqz w/500 sx Class "B" w/2% calcium chloride. Sqz to 500 psi. SDON.

8-15-94 TOH w/pkr. Drill cmt @ 1349-1760'. Ran CBL-CCL-GR, TOC @ 1360'. TIH w/pkr, set @ 1400'. PT lwr sqz holes to 750 psi. OK. TOH w/pkr. Perf 2 sqz holes @ 1350'. TIH w/pkr, set @ 1050'. Cmt w/500 sx Class "B" w/2% calcium chloride. Did not circ cmt to surface.

Continued on back

SIGNATURE



Regulatory Affairs

August 23, 1994

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ

Title SUPERVISOR DISTRICT #2

Date

AUG 24 1994

8-16-94 TIH, tag cmt @ 1290'. PT sqz holes @ 1350' to 750 psi/15 min, OK. TOH. RU, ran CBL-CCL-GR @0-1400'. TOC @ 410'. Shot 2 sqz holes @ 402'. Sqz w/210 sx Class "B" cmt w/2% calcium chloride. Circ 12 bbl cmt thru bradenhead to pit. Close bradenhead, pressure to 700 psi. SDON.

8-17-94 TIH, drill cmt @ 212-410'. Circ. TOH. TIH w/4 1/2" scraper to 2100'. TOH. TIH w/retrieving head. Release RBP. TOH w/ RBP. SDON.

8-18-94 TIH w/retrieving head. Circ to top of RBP @ 5001'. Release RBP & TOH. TIH, CO. SDON.

8-19/22-94 Blow well & CO.

8-23-94 TIH w/230 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 7297'. ND BOP. NU tree. RD. Rig released.