

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	•••••••						man	
		(Company or Oper	ator)		7		(Lease)	
		, in	¼ of		15	T.	11 11 R	
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								eet.
ection	K.	If S	tate Land the	Oil and Gas Lea	se No. is			
ling Comme	nced	8-7-53		, 19	Drilling wa	s Completed.	5-20-53	, 19
	_							
ation above	sea level	at Top of Tubin	g Head	<u>9</u>	779	The inf	ormation given is to	be kept confidential u
		······································	, 19					
				OIL SANDS	OR ZONI	cs		
1, from	2523	t	. 2592	(C)	No. 4, fro	m	to	(G)
	-	t		a 5.				
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							feet	
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-								
4, from			to					
				CASING	RECORD			-
SIZE	WEIG PER F				D OF IOE PU	CUT AND LLED FROM	PERFORATIONS	PURPOSE
_C/3	25.1	, Plane	M	O Am				Surface
*	25	Resi	200	O' Park		:		Prod. cestra
0	20			Z.				
	1 4492							-
		·	MUDI	DING AND CE	MENTING	RECORD		
	SIZE OF CASING	WHERE SET	NO. SACK OF CEMEN	S M	ETHOD USED	(MUD RAVITY	AMOUNT OF MUD USED
	₩5/B	274	125	Cirq	lated			
3-3/8 9			500	SLIP	سماه م			
23/8 9	78	1.550		— 				

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to Producing 19	
Put to Producing, 19	feet.
Put to Producing, 19,	
Put to Producing, 19,	
DIL WELL: The production during the first 24 hours wasbarrels of liquid of which	% was
was oil;% was emulsion;% water; and%	·
was on;% was emusion;% water; and%	was sediment. A.P.I.
Gravity	
AS WELL: The production during the first 24 hours was	harmala of
· · · · · · · · · · · · · · · · · · ·	Dattels of
liquid Hydrocarbon. Shut in Pressure	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECT	•
	n New Mexico
Anhy	
	pt.
Salt	Section 2
Yates	2.52
7 Rivers	· · · · · · · · · · · · · · · · · · ·
Queen	
Grayburg	- 13 m
San Andres T. Granite T. Dakota	•••••••••••••••••••••••••••••••••••••••
Glorieta	
Drinkard	••••••••••
	207
. Abo	2:72
FORMATION RECORD	•
From To Thickness in Feet Formation From To Thickness in Feet Formation	ormation
3 33 300 Can convenience with this shale breaks.	
The coarse-grained sanistons with thin shale brooks.	
130 130 122 has to gray confus-grained sensistens interbedied with g	materia dina la san
13.0 LTZ Ten to pray coarse-grained sentetons interbedied with g	AND SALES.
302 204 902 Mirtland formation. Or an interbedied with Might or Ch	The second secon
252 25 Fruitland formation. Or perbonaceous sh, scattered one	is as
523 2500 9 Fictured Chiffs formation Ory. fine-era tight. waricolder	the store to
597 5100 1510 leads formation, say to white disease at with bilty to ab	alv sa breska.
120 Cliff Bouse sandstone. Gray, fine-grained, dense sillo	ACTO OF.
32 1737 120 Meanine formation. Dry, fine-gained made, cortomococ	we she and coal.
7) 133 100 Foint Lookout formation. Gry, very fine millocous as w	4th frequent at
3) Sinco formation. Gray durbonadore chale.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

1	hereby s	wear o	r affirm	that	the	information	given	herewith	is a	complete and	d correc	ct record	of the	e well and	all work	done	on it s	so far
as car	be deter	mined	from av	ailabl	e re	cords.												
										-	-			. 44				

	September 23 1953
	(Date)
Company or Operator	Address
Name / Chuleman	Position or Title