EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE Dec. 5, 1979

Operator		Lease	
El Paso Natural Gas Company		Neil #	3 (OWWO)
SW 15-31-11 Formation Mesa Verde		County	State
		San Jua	n New Mexico
		Blanco	
Casing: Diameter 4 . 500	Set At: Feet 5201	Tubing: Diameter 2 3/	8 Set At: Feet 5110
Pay Zone: From 4754	т _° 5126	Total Depth: 5201	Shut In 11 - 28 - 79
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches	Choke Constan	it: C		
Shut-In Pressure, Casing, PS 779	G + 12 = PSIA 791	Days Shut-In	Shut-In Pressure, Tubing PSI	G + 12 = PSIA 595
Flowing Pressure: P PS	G + 12 = PSIA		Working Pressure: Pw PS	
Temperature:	n =		Fpv (From Tables)	Gravity
T= °F Ft=				Fg =

CHOKE VOLUME = Q = $C \times P_t \times F_t \times F_g \times F_{PV}$

Q =

_____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

Aof =
$$Q \left(- - - - \right)^n =$$

Aof =_____MCF/D

TESTED BY _____ C. Rhames



Well Test Engine