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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Neil	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		3 (OWWO)	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco Mesa Verde	
Box 289, Farmington, New Mexico 87401			
4. Location of Well			
N 990 S 1650			
UNIT LETTER W LOCATED 15 31-N 11-W		12. County	
THE LINE OF SEC. TWP. RGE. NMPM		San Juan	
15. Date Spudded		18. Elevations (DF, RKB, RT, GR, etc.)	
w/o 11-20-79		5868' GL	
16. Date T.D. Reached		19. Elev. Casinghead	
w/o 11-25-79			
20. Total Depth		23. Intervals Drilled By	
5202'		Rotary Tools 0-5202'	
21. Plug Back T.D.		Cable Tools	
5184'			
22. If Multiple Compl., How Many			
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4754-5126' (MV)		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
CDL-GR; IL-GR; Temp. Survey		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	25.4#	174'	13 3/4"
7"	23 & 20#	4550'	8 3/4"
4 1/2"	10.5#	5202'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
125 sks.			
500 sks.			
176 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4754, 4758, 4762		DEPTH INTERVAL	
4766, 4776, 4792, 4798, 4813, 4818, 4829, 4847, 4854,		AMOUNT AND KIND MATERIAL USED	
4864, 4870, 4879, 4889, 4894, 4910, 4940, 4958, 4998,		4754-5126' 88,000# sd, 176,000 gal. wtr.	
5011, 5042, 5048, 5071, 5111, 5126' W/1 SPZ.			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	After Frac Gauge 3999 MCF/D		Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-5-79			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI 595	SI 791		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		C. Rhames	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>A. G. Bisco</i>		TITLE Drilling Clerk	
		DATE December 10, 1979	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. 4098'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4748'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5202'	4748'	454	Point Lookout				
4748'	4098'	650	Mesa Verde				