

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lessee Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B #4

9. API Well No.

3004510685

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FSL

1750'FEL

Sec. 18 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other workover & bradenhead rpr

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED
APR 01 1994

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAR 17 11:14
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

03-15-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 28 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

**REPAIR PROCEDURE
CASE B 4MV**

March 8, 1994 (Original version)

1. Record TP, SICP, and SIBIP.
2. MIRUSU.
3. TOH with 2 3/8" tubing.
4. Clean out well to TD (5080').
5. TIII with a 5" liner, set liner hanger between 4625' and 4675'; land liner at 5080'.
6. Cement liner into place. WOC.
7. Drill out cement to 5075'.
8. Pressure test casing and liner top to 3500 psi.
9. Run a CBL/GR correlation log from PBTD to surface and match up with Schlumberger's Electric, Gamma Ray, Induction Log dated 55/02/27.
10. RU lubricator and perforate the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 120 degree phasing, and 15 g charges. Depths are based on Schlumberger's Electric Log, so be sure to adjust these depths according to the correlation log before perforating.

PERFORATE

4805' - 07'	4818' - 20'	4822' - 26'
4913' - 21'	4938' - 41'	4945' - 47'
4966' - 85'	4990' - 97'	5000' - 11'
5025' - 39'	5047' - 49'	5052' - 55'

11. Fracture stimulate according to the attached Point Lookout frac schedule.
12. TIII with a RBP and set in the 7" casing just above the liner top, cap with sand.
13. RU lubricator and perforate the Cliffhouse with a 4" casing gun, 2 JSPF, 120 degree phasing, and 23 g charges. Depths are based on Schlumberger's Electric Log, so be sure to adjust these depths according to the correlation log before perforating.

PERFORATE

4266' - 68'	4274' - 88'	4316' - 20'
4327' - 43'	4367' - 76'	4389' - 4400'
4410' - 29'	4433' - 36'	4440' - 47'
4452' - 74'	4487' - 4518'	4522' - 30'
	4537' - 47'	

14. Fracture stimulate according to the attached Cliffhouse frac schedule.
15. TIII with a RBP and set at 3700'.
16. Perforate 2 squeeze holes at 2687', or 100' above the TOC, whichever is shallower.
17. Squeeze with 400 sacks of cement, and attempt to circulate cement to surface.
18. If cement is not circulated to surface, run a CBL, determine new TOC, perf 2 squeeze holes 100' above the TOC and cement to surface.
19. Drill out cement, pressure test squeeze perms to 500 psi, and clean out well to RBP at 3700'.
20. Clean out to PBTD with N2, TOH with RBPs.
21. Swab/flow back load.
22. Once sand entry has ceased, land 2 7/8" tubing at 5000' with a mule shoe on bottom and a seating nipple one joint off bottom.
23. Rig up coiled tubing unit and run 1 1/2" coiled tubing; land at 4950'.
24. Tie well back into surface equipment and return to production.

Amoco Production Company

ENGINEERING CHART

SUBJECT Case B 4 MV

Sheet No. _____ of _____
 File _____
 Appn _____
 Date _____
 By _____

