

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☒ OIL ☐ GAS ☐ WELL ☐ DRY ☐ OTHER

2. NAME OF OPERATOR: ☒ NEW ☐ WORK ☐ OVER ☐ WELL ☐ OTHER

3. TYPE OF COMPLETION: ☐ PERM ☐ PLUG ☐ DRY ☐ OTHER

4. NAME OF OPERATOR: E1 Paso Natural Gas Company

5. DATE OF OPERATION: FEB 03 1986

6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): P. O. Box 4289, Farmington, NM 87499

7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1090'S, 990'W

8. AT TOP PROD. INTERVAL REPORTED BELOW

9. AT TOTAL DEPTH

10. FIELD AND POOL OR WILDCAT: Blanco Mesa Verde

11. SECTION, TWP., R., OR BLOCK AND SURVEY: Sec. 15, T-31-N, R-10-W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

14. PERMIT NO.:

15. DATE ISSUED:

16. DATE T.D. REACHED: 1-16-86

17. DATE COMPL. (Ready to prod.): 1-30-86

18. ELEVATIONS (OF RNB, RT, GL, ETC.): 6178' GL

19. ELEV. CASINGHEAD: 6178'

20. TOTAL DEPTH, MD & TYP: 5655'

21. PLUG, BACK T.D., MD & TYP: 5615'

22. IF MULTIPLE COMPL. HOW MANY? One

23. INTERVALS BY: Rotary

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYP): 4672-5524' (Blanco Mesa Verde)

25. TYPE ELECTRIC AND OTHER LOGS RUN: Ind. Elec. Log; Correlation GR-Log; Comp. Density Sidewall NL; Temp Survey

26. WAS WELL CORED: No

27. WAS DIRECTIONAL SURVEY MADE: No

28. CASING SIZE: 9 5/8"

29. WEIGHT, LB./FT.: 25.4#

30. DEPTH SET (MD): 12 1/4"

31. MOLE SIZE: 125 cu ft

32. AMOUNT FILLED: 300 cu ft

33. TUBING RECORD: 230 cu ft

34. LINER RECORD: 4 1/2"

35. SIZE: 10.5#

36. SACKS CEMENT: 5654'

37. BOTTOM (MD): 5654'

38. TOP (MD): 4 1/2"

39. SACKS CEMENT: 4610'

40. SCREEN (MD): 8 3/4"

41. SIZE: 6 1/4"

42. DEPTH INTERVAL (MD): 5316-5524'

43. AMOUNT AND KIND OF MATERIAL USED: 34,000# 20/40 sand & 51,912 gals treated water

44. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): 4672-4928'

45. PRODUCTION: 46,000# 20/40 sand & 99,594 gals

46. DATE FIRST PRODUCTION: 1-22-86

47. FLOWING - when connected.

48. DATE OF TEST: 1-30-86

49. HOURS TESTED: SI 7 Days

50. CHOKED SIZE: 0

51. TEST PERIOD: 0

52. PROD. FOR: 0

53. OIL—BBL: 0

54. GAS—MCF: 0

55. WATER—BBL: 0

56. CAN-OIL RATIO: 0

57. FIRST WITNESSED: 0

58. SHUT IN TO BE SOLD: 0

59. LIST OF ATTACHMENTS: 0

60. Temp Survey

61. I hereby certify that the foregoing and attached information is complete and correct as determined from the records

62. SIGNED: [Signature]

63. TITLE: Drilling Clerk

64. BY: [Signature]

65. DATE: 1-31-86

66. (See Instructions and Spaces for Additional Data on Reverse Side)

67. Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or report.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1365'	1453'	ss. White cr-grn s.			
Kirtland	1453'	2532'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2532'	2953'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo	1365'	
Pictured Cliffs	2953'	4030'	Gry, fine-grn tight, varicolored soft ss.	Kirtland	1453'	
Chacra	4030'	4644'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Fruitland	2532'	
Cliff House	4644'	4782'	ss. Gry, fine-grn, dense sil ss.	Pic. Cliffs	2953'	
Menefee	4782'	5172'	Gry, fine-grn s, carb sh & coal	Chacra	4030'	
Point Lookout	5172'	5654'	Gry, very fine sil ss w/frequent sh breaks	Cliff House	4644'	
* Continued Perf's:				Menefee	4782'	
5228, 5230, 5232, 5235, 5272, 5275, 5283, 5285, w/1 SPZ. 3rd stage (C.H.)	4756, 4754, 4772, 4781, 4814, 4899, 4908, 4918, 4928 w/1 SPZ.			Point Lookout	5172'	