

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 2/20/61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Newberry Pad., Well No. 1, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

M, Sec. 17, T. 31N, R. 12W, NMPM, Basin Dakota Pool
(Unit Letter)

San Juan County. Date Spudded 11/20/60 Date Drilling Completed 12/20/60
Elevation 5943.3 G.L. Total Depth 7122 XNY CO 7075'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

W/320 Acres

Tubing, Casing and Cementing Record
Size Feet Sak

10 3/4	325	200
5 1/2	7114	600-
2" EUE	6924	

Top Oil/Gas Pay 6841 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6900-32, 6906, 6920, 6928, 6841-57, 6860-70, 6886-92 4 JPF

Open Hole Depth Casing Shoe Depth Tubing 6924

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,787 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# 20-40 ad 17,000 gals. wtr. 10,800# 20-40 ad 1/4 gal. cement
Casing Tubing Date first new
Press. 2000 Press. 2000 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: 1400 gals 7 1/2 MCA staged. SWF w/20,700 gals wtr. 20,000# 40-60 ad & 14,000# 20-40 ad
Sanded off - SWF w/51,200 gals galled wtr. & 47,500# 20-40 ad.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 20 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

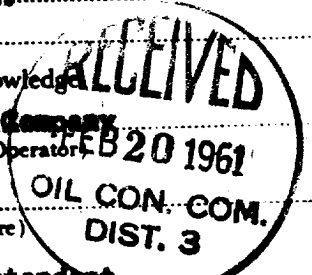
Title Supervisor Dist. # 3

Southwest Production Company
(Company or Operator)
Original signed by Carl W. Smith
By: (Signature)

Title Production Superintendent
Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE	1	2
U.S.O.S.		
LAND OFF		
TRANS OFF		
OIL		
GAS		
OTHER	1	