

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT AN APPLICATION
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-021124
2. NAME OF OPERATOR Great Western Drilling Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3535 E. 30th St. Suite 242, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 930' FSL & 990' FWL		8. FARM OR LEASE NAME Newberry Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5944 G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-31N, R-12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Repair casing leaks now, rather than test for 90 days as was approved 10-27-88
bridge plug now set @ 6598' we found holes in 5 1/2" casing top @ 3910', bottom hole
@ 4910', we propose to squeeze this interval of bad pipe w/450 sx class "C" cement
+ 6% gel, + 2% ca. cl. W.O.C. 18-20 hrs. drill out cement and test all casing to
1500# B.P. to surface, re-squeeze if necessary, retrieve B.P. @ 6598', perforate new
Dakota zone 6955-6998, sand water frac new zone by setting a packer 20' below
bottom of old perforation @ 6932', packer @ 6950' + or -, blow and test well,
pull packer, clean up both zones in the Dakota formation, put well back on
production.

RECEIVED
MAIL ROOM

88 NOV 23 AM 11:27

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *D. E. Bayler*

TITLE Area Superintendent

DATE November 22, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

James E. Edwards Jr.
NOV 23 1988
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side