


AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

OIL SANDS OR ZONES

IMPORTANT WATER SANDS



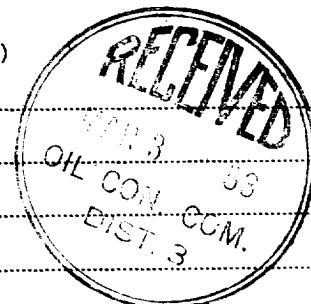
RECEIVED
FEB 23 1953
OIL CON. COM.
DIST. 3

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

..Depth Cleaned Out.....5265.....



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drill-in

Rotary tools were used from 0 feet to 4550 feet, and from 4550 feet to 5265 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 6,684 M.C.F. max on six hr. open flow test
liquid Hydrocarbon. Shut in Pressure 1091 lbs.

Length of Time Shut in 19 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo	1775
T. Salt.	T. Silurian	T. Kirtland-Fruitland	1890-2460
B. Salt.	T. Montoya	T. Farmington	
T. Yates.	T. Simpson	T. Pictured Cliffs	2871
T. 7 Rivers.	T. McKee	T. Cliff House	4564
T. Queen.	T. Ellenburger	T. Menefee	4736
T. Grayburg.	T. Gr. Wash.	T. Point Lookout	5123
T. San Andres.	T. Granite	T. Mancos	5202
T. Glorieta.	T.	T. Dakota	
T. Drinkard.	T.	T. Morrison	
T. Tubbs.	T.	T. Penn.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	Remarks	Remarks	Remarks
0	828	828	Tan cr-grn ss w/thin sh breaks.			
828	1570	742	Variegated sh w/thin ss breaks.			
1570	1775	205	Tan to gry cr-grn ss interbedded w/gry sh.			
1775	1890	115	Ojo Alamo ss. w/ cr-grn s. Top Ojo Alamo 1775.			
1890	2460	570	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirt- land formation 1890.			
2460	2871	411	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2460.			
2871	2945	74	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top of Pictured Cliffs 2871.			
2945	4564	1619	Lewis formation. Gry to w/ dense sh w/silty to shaly ss breaks. Top Lewis formation 2945.			
4564	4736	172	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 4564.			
4736	5123	387	Menefee formation. Gry, fine-grn s, carb sh and coal. Top Menefee 4736.			
5123	5202	79	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout formation 5123.			
5202	5265	63	Mancos formation. Gry carb sh. Top Mancos formation 5202.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 19, 1953

(Date)

Company or Operator El Paso Natural Gas Co.

Address Box 997 Farmington, New Mexico

Name

Position or Title Petroleum Engineer