

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150'S, 990'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☐ | | ☐ |
| SHOOT OR ACIDIZE | ☐ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☐ | | ☐ |
| (other) <u>OWWO</u> | | | |

5. LEASE
SF 078095
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Case
9. WELL NO.
3 (OWWO)
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-31-N, R-11-W N.M.P.M.
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6146' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-79: Moved on location. Pulled tubing. Set Cement Retainer at 4783'. Cemented w/173.5 Cu. Ft. Cement. Went on Vacuum, Resqueezed w/ 118 cu. ft. cement.

11-9-79: Tripped in hole w/ 7" Baker Full Bore set at 1237'. Found hole in 7" casing at 327'. Shot squeeze hole at 1130'. Ran Baker Model K-1 Cement Retainer at 1050'. Cemented w/ 295 cu. ft. cement. WOC. Closed casing valve on last 6 bbls of displacement. Final displacement pressure tested to 1000# Cemented w/147.5 Cu. Ft. Cement. WOC

11-10-79: Ran Packer to locate leaks in casing between 306' and 431'. Cemented above and below pressure tested to 1000# OK. Spotted 52 cu. ft. cement thru drill pipe.

11-13-79: Drilled sidetrack hole from 4870' to 5483'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Busco TITLE Drilling Clerk DATE November 20, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APPROVED

DEC 7 1979

JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

11-16-79: Ran 171 joints 4 1/2", 10.5#, K-55 casing liner
5742' set at 5482'. Float collar set at 5464'.
Cemented w/ 176 cu. ft. cement. WOC 18 hours.

11-17-79: Pressure tested to 4000#, OK. Perf'd P.L. 5013, 5017,
5022, 5036, 5042, 5048, 5059, 5064, 5085, 5090, 5094, 5108,
5115, 5121, 5133, 5139, 5160, 5165, 5185, 5209, 5228, 5255,
5262, 5273, 5286, 5302, 5340, 5354' w/ 1 SPZ. Fraced w/
89,000# 20/40 sand, 178,000 gal. wtr. Flushed w/
3347 gal. wtr.

11-19-79: Ran 172 joints of 2 3/8", 4.7#, J-55 tubing 5330'
set at 5341'. Seating Nipple set at 5309'.