

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

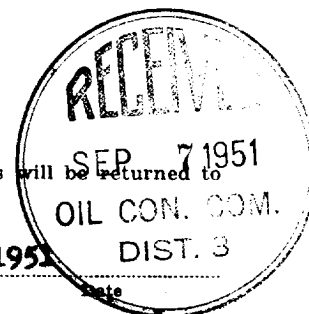
See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Dallas, Texas

September 5, 1951

Place



Notice hereby is given that it is our intention to commence the drilling of a well to be known as.....

Southern Union Gas Company

Randelmon

1

NE 1/4 SW 1/4

Company or Operator

Lease

of Sec. 13

T. 31 N

R. 11 W

N. M. P. M.

Blanco-LaPlata

San Juan

County.

The well is.....feet from (N.) (S.) line and.....feet from

(E.) (W.) line of the above section.

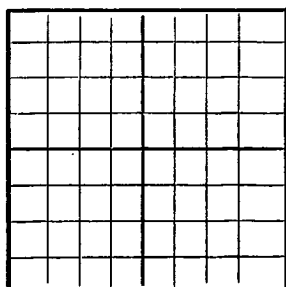
(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No.....Assignment No.....

If patented land the owner is **Frank and Irvin Randelmon**Address **Astec, New Mexico - Communitized Unit W 1/2 Sec. 13**If government land the permittee is **Fee - Frank & Irvin Randelmon NW 1/4, SW 1/4, SW 1/4**Address **Fee - B. A. Smith, SW 1/4 SW 1/4**

The lessee is.....

Address



AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: **Rotary to top of Point Lookout, approximately 5000', and completed with cable tools to total depth of about 5300'**

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: **Company maintains blanket bond**

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
	10-3/4"			200'	Cemented	75
	5 1/2"			5000'	"	200

If changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about **5000** feet.

Additional information: **Well will be shot with approximately 800 quarts of nitro glycerine from 5050' to 5300' (appr.)**

Approved.....SEP 7 1951....., 19.....

except as follows:

SOUTHERN UNION GAS COMPANY

Company or Operator

By.....

Van Thompson

Position.....

Chief Engineer

Send communications regarding well to:

Name **Southern Union Gas Company**Address **1104 Burt Bldg., Dallas 1, Texas**

OIL CONSERVATION COMMISSION,

By.....

Oil and Gas Inspector Dist. #3.

Title.....