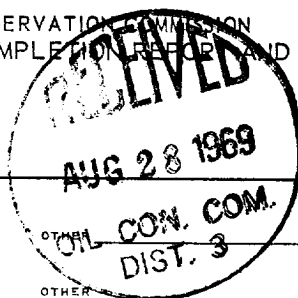


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Astec Oil & Gas Company				7. Unit Agreement Name	
3. Address of Operator Drawer 570, Farmington, New Mexico				8. Farm or Lease Name Randleman	
4. Location of Well NE 1/4 Sec. 13 TWP. 31N RGE. 11W NMPM				9. Well No. #1	
5. Well Letter K LOCATED 1750 FEET FROM THE South LINE AND 1650 FEET FROM West				10. Field and Pool, or Wildcat Blanco Mesaverde	
6. Date Drilled 5-10-69		16. Date T.D. Reached 5-13-69		12. County San Juan	
17. Date Compl. (Ready to Prod.) 5-21-69		18. Elevations (DF, RKB, RT, GR, etc.) 5758 Gr		19. Elev. Casinghead 5759	
20. Total Depth 4900		21. Plug Back T.D. 4900		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 4688-4788, Mesaverde		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 3 1/2	WEIGHT LB./FT. 7.7#	DEPTH SET 4900	HOLE SIZE	CEMENTING RECORD 85 sa	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE 1 1/2	DEPTH SET 4674	4688-4704			
		4710-4728			
		4734-4768			
		4774-4788			
		2SPF			
		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4688-4788		73,210 Gal Water			
		50,000# 20/40			
		25,000# 10/20			
		150 Balls			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-28-69	Hours Tested 3 Hrs	Choke Size 3/4	Prod'n. For Test Period	Oil — Bbl. 5135	Gas — MCF
Flow Tubing Press. 792	Casing Pressure 792	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Joe C. Salazar Jr.		TITLE District Superintendent		DATE August 27, 1969	

