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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Aztec Oil & Gas Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1750 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 31 North RANGE 11 West NMPM.	8. Farm or Lease Name Pandleman
	9. Well No. #1
	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5758 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	SQUEEZED <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-21-74 Moved In & Rigged Up. Set Choke @ 4605'. Pulled Tubing. Set Bridge Plug @ 4600'. Pressure Tested Casing To 2500# - Held Ok. Perforated Two Squeeze Holes @ 4190'. Cemented With 200 Sacks Of Class "A" & 6% Gel. Squeezed Off With 1500#. Cement Did Not Circulate Around Bradenhead. Shot Two Squeeze Holes @ 1500'.
- 3-22-74 Perforated Two Squeeze Holes @ 1500'. Pumped In 5 Barrels Per Minute @ 1000#. Cemented With 125 Sacks Of Class "C" With 3% Chloride. Unable To Circulate. Cemented With Additional With 50 Sacks Of Class "A" With 3% Chloride, 10% Calcium. Shut Off Water Flow Around Bradenhead.
- 3-23-74 Drilled Cement From 1455' To 1500'. Pressure Tested Casing. Pumped In @ 500#. Cemented With 100 Sacks Of Class "A" & 3% CaCl. Squeezed Off With 1500#. WOC.
- 3-24-74 Drilled Cement From 1276' To 1500'. Pressure Tested Casing To 1500# - Held Ok. Drilled Cement From 4100' To 4190'. Pressure Tested Casing. Pumped In @ 500#. Cemented With 100 Sacks Of Class "A" & 3% CaCl. Squeezed Off With 1500#.
- 3-25-74 Drilled Cement From 3925' To 4190'. Pressure Tested Casing - Held Ok. Drilled Bridge Plug @ 4600'. Cleaned Out To 4900'. Tripped In With 1½" Tubing & Landed @ 4674'. Swabbed Well In. Blowing To Clean. Rigged Down.
- 3-26-74 Placed Back On Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE March 27, 1974

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE MAR 28 1974

CONDITIONS OF APPROVAL, IF ANY: