

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

September 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Consolidated Oil & Gas, Inc.** Price \_\_\_\_\_, Well No. **1-15**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**N** \_\_\_\_\_, Sec. **15**, T. **31N**, R. **13W**, NMPM, **Basin Dakota** Pool  
Unit Letter

**San Juan**

County. Date Spudded **7-9-61**

Date Drilling Completed **7-29-61**

Please indicate location:

Elevation **5735' KB** Total Depth **6675'** PBD **6645'**

Top Oil/Gas Pay **6541'** Name of Prod. Form. **Dakota**

### PRODUCING INTERVAL -

Perforations **6541' - 6623' (selectively)**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **6674'** Depth \_\_\_\_\_ Tubing **6491'**

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **2460** MCF/Day; Hours flowed **7**

Choke Size **3/4"** Method of Testing: **Initial Potential Test**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **80,000# sand, 105,000 gal. water, 1500 gal. acid in 2 stages**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. **1919** oil run to tanks **not**

Oil Transporter **Fouts & Burns 25%, Plateau, Inc. 75%**

Gas Transporter **Southern Union Gas Company**

Remarks: **Waiting for connection. Dual with Blanco Masaverde**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Consolidated Oil & Gas, Inc.**  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title: **Chief Engineer**

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: **J. B. Ladd**

2112 Trust Bldg. 1700 Bldg. Denver, Colo