

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.

Price

(Company or Operator)

(Lease)

Well No. **1-15**, in **SE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **15**, T. **31N**, R. **13W**, NMPM.

**Blanco Mesaverta, Basin Dakota**

Pool, **San Juan**

County.

Well is **895'** feet from **South** line and **1470'** feet from **West** line

of Section **15** If State Land the Oil and Gas Lease No. is

Drilling Commenced **July 9**, 19 **61** Drilling was Completed **July 29**, 19 **61**

Name of Drilling Contractor **Huron Drilling Co.**

Address **2415 Mercantile Bank Building, Dallas, Texas**

Elevation above sea level at Top of Tubing Head **5745' KB** The information given is to be kept confidential until

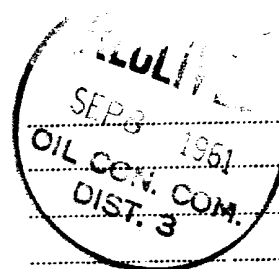
### OIL SANDS OR ZONES

No. 1, from **4336'** to **4430'** No. 4, from to  
No. 2, from **6523'** to **6627'** No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.



### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	189'	Guide		See Reverse	Surface
5 1/2"	14 & 15.5	New	6674'	Float		" "	Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	13 3/4"	189'	150	Pump & Plug-Circulated		
7 7/8"	5 1/2"	6674'	125 thru	shoe		
			125 thru	stage collar at 4701'		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

#### Sand-water frac:

**Mesaverta: 125,000# (20-40 mesh) sand, 140,000 gal. water**

**Dakota: 80,000# (20-40 & 40-60 mesh) sand, 105,000 gal. slicked water, 1500 gal. acid in 2 stages**

Result of Production Stimulation **MV Flow volume thru 3/4" choke: 50 MCFD**

**DK Flow volume thru 3/4" choke: 2460 MCFD**

Depth Cleaned Out **6645'**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6675 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 3 hours was 50 MV 2460 DK M.C.F. plus not measured barrels of  
liquid Hydrocarbon. Shut in Pressure 1919 DK lbs.  
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2099'
T. 7 Rivers.	T. McKee.	T. Menefee. 3750'
T. Queen.	T. Ellenburger.	T. Point Lookout. 4336'
T. Grayburg.	T. Gr. Wash.	T. Mancos. 4545'
T. San Andres.	T. Granite.	T. Dakota. 6523'
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>Perforations:</b>							
MV:							
4347	4357						
4367	4377						
4385	4395						
4412	4420						
DK:							
6541	6558						
6564	6570						
6580	6589						
6603	6608						
6613	6623						

STATE OF NEW MEXICO	
OIL CORPORATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	5
DISTRIBUTION	
FILED	1
U.S.G.S.	2
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	1603
OPERATOR	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc.  
Name George E. Farmer

Address 2112 Tower Bldg., 1700 Broadway, Denver, Colo.  
Date September 6, 1961  
Title Chief Engineer



