٠															
	NO. OF COPIES RECEIVED				NEW MEXICO OIL CONSERVATION COMMISSION Form C-104										
- -	DISTRIBUTION SANTA FE FIL U.S.G.S.		1						ONSERVATION COMMISSION					C-104 and C-110	
- }										fective 1-1-65					
}			_	ALITHODIZATION TO TR								۸ς			
١				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						AJ					
	LAND OFFICE	1	+, -												
	TRANSPORTER	OIL	1,												
		GAS	+ +												
	OPERATOR '											•			
I.	PRORATION OF Operator	FICE													
	P. O. Beat 4 Reason(s) for filing New Well Recompletion Change in Ownershi If change of owner and address of pre	(Check	proper	box)		n Transpo		Dry Gas Conden	$\overline{}$	Other	(Please exp	olain)			
II.	DESCRIPTION (Lease Name	OF WE	LL A	ND LE	ASE	W	ell No.	Pool Nar	ne, Includ	ding Fo	rmation		Kind of Le	ease eral or Fee	
	State Gas U	hit!	18				1		Besin	Dake	ta		State, Fed	erdr or r ee	State
	Location Unit Letter	N	_;_	80	Feet Fr	om The _	Sout	h _Lin	e and	1190	1	Feet From '	The Ka	t	
	Line of Section	16		Townsh	ip 31 -	-X	Ro	unge i	12-W		, NMPM,	Sen Ju	Lath		County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										to be sent)				
					-				1						
	Name of Authorized	ina.	onton o	Casina	head Gae [· 07	Dry Gas		Address	s (Give	address to v	hich appro	ved copy of	this form is	to be sent)
							,	-	1						
	El Paso Natural Cas C				nit Se	, IT	wpt '	Bae.	P. O. Box 990, Farmington, New Mexico Is gas actually connected? When						
	If well produces of	il or liqu	ids.	U	111 De	, , ,		- 19-0	1 9 '			1			

COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's		
Designate Type of Compl	. 9-4 (New Well Workover Bospon			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
12-15-64	1-28-65	7241	7220		
Pool	Name of Producing Formation	Tubing Depth			
Basin Dakota	Dakota	7074	7079		
Perforations 7154-60, 71	81-87 With 4 Shots Per Fo	ot.	Depth Casing Shoe		
7074-90	With & Shots Per Fo		724.1		
1919 / 2	TUBING, CASING, AI	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	150 700 400		
	10-3/4"	250			
13_3//.*		A833			
13-3/4" 9-7/##	7-5/8"	3940			
13-3/4* 9-7/6* 6-3/4*	7-5/8*	7241	100		

OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, Date of Test Casing Pressure Tubing Pressure Length of Test Water-Bbls. Actual Prod. During Test Oil-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3100	3 Hours	•	•
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	250	925	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY L. R. Turner

	(Signature)	
Administrative	Clerk	
	(Title)	

(Date)

February 2, 1965

BY A. R. KENDRICK
TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

FEB 5 1965

APPROVED FED U

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

- ,
\$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$255 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2

<u>A F F I D A V I T</u>

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S The best of the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S The best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S TABLET OF THE PARTY OF TH

County, New Mandage	searce m'	Page 1	-12-4 30	R JEZZ
	Signed _	7. A. Petrole	Allen eum Engine	RECEIVE
THE STATE OF NEW MEXICO)) SS. COUNTY OF SAN JUAN			Oi	RILEVE EB 5 1989 L COM. CO OFFIC. 3
BEFORE ME, the undersigned aut peared Engineer for Pan America person whose name is subscribe by me duly sworn on oath, stat stated herein and that said stated	ac that he	has know	rledge of t	y ap- eum to be the to, being the facts
SUBSCRIBED AND SWORN TO before County and State this	e me, a Not _ day of _	ary Publi	c in and	for said 1964.
		No	K. L. a	