

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Denver.....10-29-59.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Gov't-Starr, Well No. 1-13, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N Sec. 13 T. 31N R. 13W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan County. Date Spudded 9-29-59 Date Drilling Completed 10-20-59
Please indicate location: Elevation 5796' KB Total Depth 6716' PBD 6715'

D	G	B	A
E	F	G	H
L	K	J	I
M	x N	O	P

Top Oil/Gas Pay 6612' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6612-47. 6652-73. 6677-6706. 6712-15 feet

Open Hole - Depth - Casing Shoe 6715 Depth - Tubing 6217
Liner

OIL WELL TEST -

Natural Prod. Test: - bbls, oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls, oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: 1000 Est. MCF/Day; Hours flowed 24 Choke Size 3/4"

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	170	200
7	4829	135
5 1/2" Liner	4776-6715	80
1 1/4"	4482	M. V.
1 1/4"	6217	Dakota

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 1000 MCF/Day; Hours flowed 40

Choke Size - Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,000 Gals. Water. 50,000# sand, 1000 gals acid.

Casing Tubing Date first new Press. 1950 Press. 1978 oil run to tanks -

Oil Transporter To be determined

Gas Transporter Southern Union Gas Company

Remarks: Packer Leakage and potential tests to be run and reported during 15 days.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 2 1959, 19.....

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

CONSOLIDATED OIL & GAS, INC.
(Company or Operator)

By: J. B. Ladd (Signature) Vice President

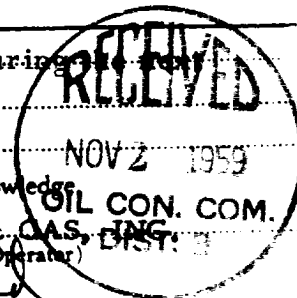
Title.....

Send Communications regarding well to:

Name Consolidated Oil & Gas, Inc.

Rm. 312, 1740 Broadway

Address Denver 2, Colorado



OIL CONSERVATION COMMISSION		
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