



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

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SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

February 14, 1979

Consolidated Oil & Gas, Inc.  
P. O. Box 2038  
Farmington, New Mexico 87401

Re: Consolidated Oil & Gas, Inc.  
Starr #1  
N-13-31N-13W

Gentlemen:

The attached packer test for the above well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A and the order authorizing the multiple completion.

If you have any questions, please contact this office.

Yours truly,

Frank T. Chavez  
Deputy Inspector

FTC:no

Enclosure

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONSOLIDATED OIL & GAS INC. Lease Starr Well No. 1 (MD)  
Location of Well: Unit N Sec. 13 Twp. 31 Rge. 13 County San Juan

Name of Reservoir or Pool (Oil or Gas) Type of Prod. (Flow or Art. Lift) Method of Prod. (Tbg. or Csg.) Prod. Medium (Tbg. or Csg.)

Upper Completion	Mesa Verde	TA	TA	TA
Lower Completion	Dakota	Gas	Flow	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	3-9-73	3-Days	295	Yes
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	3-9-73	5-Days	295	Yes

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
8-12-73				Upper	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
8-10-73	1-Day	295	295		Both Zones Shut In
8-11-73	2-Days	295	295		Both Zones Shut In
8-12-73	3-Days	295	295		Both Zones Shut In
8-13-73	1-Hour	0	160		Blow upper zone
8-13-73	2-Hours	0	144		Blow upper zone
8-13-73	3-Hours	0	131		Blow upper zone

Production rate during test

Oil:                      BOPD based on                      Bbls. in                      Hrs.                      Grav.                      GOR                       
Gas: 100 MCFPD; Tested thru (Orifice or Meter): 3/4 orifice

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

Production rate during test

Oil:                      BOPD based on                      Bbls. in                      Hrs.                      Grav.                      GOR                       
Gas:                      MCFPD; Tested thru (Orifice or Meter):                     

REMARKS: Leak indicated, will repair immediately

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: [Signature] 19                       
New Mexico Oil Conservation Commission

By                     

Title                     

Operator CONSOLIDATED OIL & GAS INC.

By [Signature]

Title Production Superintendent

Date

