



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

JERRY APODACA
GOVERNOR

NICK FRANKLIN
SECRETARY

February 14, 1979

Consolidated Oil & Gas, Inc. P. O. Box 2038 Farmington, New Mexico 87401

Re: Consolidated Oil & Gas, Inc. Starr #1

N-13-31N-13W

Gentlemen:

The attached packer test for the above well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A and the order authorizing the multiple completion.

If you have any questions, please contact this office.

Yours truly,

Frank T. Chavez Deputy Inspector

FTC:no

Enclosure

This for	rm is <u>not</u> to for reporting	NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMISSION			
packer	leakage tests heast New Mexico	NORTHWEST N	NEW MEXICO PACK	ER-LEAKAGE '	TEST	Well
		c cas TNG	Īρ	ase Star	r	No. 1 (MD)
perator	CONSOLIDATED	OIL & GAS INC.	Le			
cation	+ N Coo 13	тът. 31	Rge Type of Prod.	. 13	County	San Juan
weir: our	r N Dec. 13	Twp31	Type of Prod.	Method	of Prod.	Prod. Medium
	Name of Reser	voir or Pool	(Oil or Gas)	(Flow or	Art. Lift)	(Tbg. or Csg.)
per	Mano Ol 100-					
mpletion	pletion Me s a Verde		TA	TA		TA
ower						Tbg.
mpletion _	Dakota		Gas	F1	WC.	108.
			CW SHUT-IN PRE	SI pres	S.	Stabilized?
pper Hour, date ompl Shut-in 3-9-78			Length of time shut-in 3-Days			(Yes or No) Yes
orion Houn date			Length of		85.	Stabilized?
wer nour, d	iave -in 3-9-78	time shut	t-in 5-Days	psig	295	(Yes orxNo) Yes
mpri Sirae-			DIOL MECT MC) 1		T
mmenced at	(hour, date);	÷ 3 -1 2-′	73 sure	Zone pr	oducing (Upp	er or hawark: Uppe
Time	Lapsed time	Pres	sure	Prod. Zone	Re	manke
our, date)	since*	Upper Compl.	Lower Compl.	Temp.	n.e	marks
					Both Zones	Shut In
8 -10- 78	1-Day	295	295	-	Jour Zones	~^^~
0 33 -0	0.5	205	295		Both Zones	Shut In
3 -11- 73	2-Days	295	<u> </u>			
8-12-73	3-Days	295	295	Both Zone		Shut In
17-16-17	J-Jays					
3 -13- 73	1-Hour	0	160		Blow upper	zone
			- 1 1		75.7	
8 -13- 78	2-Hours	0	144		Blow upper	ZONE
			131		Blow upper	zone
<u>8-13-73</u>	3-Hours	0		·		
roduction r	ate during te		Bbls. in	Hr	sGı	cavGOR
11:		MCRPD: lesteu	UIII U (ULIII IUU	OT WITH VALUE		
as: <u>Iúu</u>		MID-T	TEST SHUT-IN PR	ESSURE DATA		
oper Hour, date Length of			of	DI PIODE		Stabilized?
ompl Shut-in time shu		ıt-in			Stabilized?	
ower Hour,		Length	· .			(Yes or No)
ompl Shut	-in	time shu	it-in FLOW TEST N	N 3		(100 00
		. V. V.	FLOW TEST IN	Zone p	roducing (Up	per or Lower):
ommenced at	(hour, date)	Pres	ssure	[Prod. Zone	ar.	
Time	Lapsed time	Unner Compl.	Lower Compl.	Temp.	· -	emarks .
nour, date	since **	Opper compact				`
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				•		
						ZANGNA
					1	Colonia III
					1	A 9 2 m
						£
				1		
Production	rate during to	est		TT	Cman	r. GOR
Dil:	BOPD	based on	Bbls. in	Hrs.	• Grav	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
as:		MCFPD; Teste	a thru (Orlic	e or meter)	•	GOR
REMARKS:	Leak indica	ded, Will re	oair immediatel	·		
						1 -0
r hamshmaan	wifer that th	e information	herein contain	ed is true	and complete	to the best of my
knowledge.	rottl onen on					
"TOUTOUR C.	,	4	Opera	tor <u>CC</u>	NSOLIDATED O	IL GAS INC
Approved	+	19		1/ /	Sala	THE TAS INC
New Mexters	Oir forserve	Cion Commissio	on By	<u> </u>		<u> </u>
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Ву				·	TOURCETOR DR	

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