LAND OFFICE

TRANSPORTER OIL

OFFRATOR

PROBATION OFFICE

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

10000 - 10000

CONSOLIDATED OF	L & GAS, I	NC.							
P.O. BOX 2038,			KICO	87401		·			
Reason(s) for filing (Check proper bo.		<u>. </u>			er (Pleus	c explain)			
New Well	İ		,,						
Recompletion	as 🔲								
Change in Ownership	Casinghe	od Gas	Conde	nsote 🔀					
change of ownership give name address of previous owner		· ····							
ESCRIPTION OF WELL AND	LEASE								
_ease Name	ncluding F	ormation		Kind of Lease		Le	ase No.		
STARR 1-6 BASIN DAKOTA						XXX, Federal XXXX		82-078	707
Unit Letter & N : 118	Feet From	т тьS <u>S</u>	Li:	ne and1	495	_ Feet From 7	The W		
Line of Section 13 To	wnship 31N	R	lange	13W	, ммрм,	SAN	JUAN		County
ESIGNATION OF TRANSPOR	TER OF OU	AND MATE	DAT CA						
cene of Authorized Transporter of Oil		ndensute X	RAL GA		address	a which appear			
GLANT REFINERY	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401								
ione of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)								
SOUTHERN UNION GATHERIN	P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413								
well produces oil or liquids, ive location of tanks.	Unii Sec.	•	Rge. 13W	Yes					
this production is commingled with OMPLETION DATA	th that from any	other lease	or pool,	give commingli	ing order	number:			
Designate Type of Completion	on = (X)	l Well Go	s Well	New Well W	orkover	Deepen	Plug Back Sa	me Res'v. Diff	. Res'v.
ate Spudded	Date Compl. Re	ady to Bred				1	1 }		
	Date Compt. 14	addy to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations	1			<u> </u>	,	- · · · · · ·	Depth Casing Si	noe	
		JBING, CASI	NG AND	CEMENTING	RECORD	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		·							
]
IST DATA AND REQUEST FOLL WELL	R ALLOWAB		aust be of or this dep	ter recovery of to oth or be for full	otal volum 24 hoursi	e of load cil a	nd must be equal	to or exceed to	pallon-
te First New Oil Run To Tonks	Date of Test			Producing Method (Flow, pumps as lift, etc.)					
ngih of Test	Tubing Pressure	•		Cosing Pressur		- 1	Choke Size		
			ĺ		A SECOND	\circ	Cuer. 211.		1
tual Prod. During Test	Oil-Bble.			Water-Bble. Gd-MCF					
							5		J
S WELL					1			 	
100. P100. 1 • • 1 • MC PD	Length of Test			Bbis, Condenso	HAVMMOF	N 4	Gifvily of Cond.	∍n•ate	
sting kiethod (pitot, back pr.)	Tubing Pressure (shut-in)			Cosing Piesewe (Shutain) Chote Size					
RTIFICATE OF COMPLIANC	E		—— ii	· · · · · · · · · · · · · · · · · · ·		NISEDWATI	ON DIVISION		
			[]					4	
reby certify that the rules and re	gulations of th	e Oil Conser	vation	APPROVED	<u>. Jl</u>	JN 21 19	107	19	
ision have been complied with and that the information given be in true and complete to the beat of my knowledge and belief.				BY MILE STATE OF THE STATE OF T					
				TITLE DEPUTY OIL & GAS PURPETTOP DICT CO					
				This for is to be filed in compliance with RULE 1104.					
A flace (Skards)				If this is a request for ellowable for a newly deflied or deepened with, this force out in secondanted by a tabulation of the deviation					
DRALLING & PRODUCTION SUPT.				tests taken of	nderse Leife	of the except to the same	ence with mile. The falled catic	r 111.	
6-10-82	- ,			4516 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10.00	Tetro (kl		•	

