

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR TEXACO Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-1948	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico, 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo & Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 350' from South Line and 380' from West Line At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. ---						8. FARM OR LEASE NAME Navajo-Ute Tribes "B"	
DATE ISSUED 12-18-63						9. WELL NO. 5	
15. DATE SPUDDED 12-20-63						10. FIELD AND POOL, OR WILDCAT Many Hooks - Gallup	
16. DATE T.D. REACHED 12-26-63						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 16, 31-N, 16-W, NMPM	
17. DATE COMPL. (Ready to prod.) 2-6-64						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5698' DF						13. STATE New Mexico	
19. ELEV. CASINGHEAD 5695'							
20. TOTAL DEPTH, MD & TVD 1815'		21. PLUG, BACK T.D., MD & TVD 1779'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1618-1622; 1624-1627; 1748-1755 Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dunall log						27. WAS WELL CORED None	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		165'		9 7/8"	
3 1/2"		5.75#		1814'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16"		1722'		None			
31. PERFORATION RECORD (Interval, size and number)							
1618-1622		8 Jet Shots					
1624-1627		5 Jet Shots					
1748-1755		7 Jet Shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
All Perfs.				30,000 Gals. crude contain- ing Friction reducing agent carry 1# Sand per gal. oil.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-6-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" x 1 1/2" x 10' Single Valve				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-9-64		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 22	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL—BBL. 22	
						GAS—MCF. TSTM	
						WATER—BBL. 0	
						OIL GRAVITY API (CORR.) 42	
						OIL CON. COR. DIST. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for lease fuel and vented						TEST WITNESSED BY D. L. Collins	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED L. Collins		TITLE Dist. Accountant			DATE 2-26-64		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Gallup	201 1608					

RECEIVED

FEB 27 1964

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.