

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

The Company of the Company

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No	ance-M	company or ope	South State Land the Oil at	Pool,line andnd Gas Lease No.	790 is B-11017	San Juan feet from	11-W , NMP Cour
Vell is	ance—M	feet from	South State Land the Oil at	Pool,line andnd Gas Lease No.	790 is B-1101 7	31-N R San Juan feet from	Cour
/ell is	50 nced	feet from If S	South itate Land the Oil as	Pool,line andnd Gas Lease No.	790 is B-1101 7	San Juan feet from	Cour
Vell is	nced	feet from	Scath State Land the Oil as	line and nd Gas Lease No.	790 is B-1101 7	feet from	West
f Section	ncedg Contrac		state Land the Oil a	nd Gas Lease No.	i. B-11017		
rilling Commer ame of Drilling	nced	Movemb	n r. 29 ,				10
ame of Drilling	g Contrac	1			g was Completed.	December 3	19.54
.ddress			.Builling.Com		•	-	
		1206		- •			
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io. 4, irom			to		***************************************	eet	······
	······			CASING RECO	RD	***************************************	
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8*	32.3#	ller.	273	Guide			
7* 5-1/2*	23#	New	13.90	Guide Guide			
7-1/2-			754				
			<u> </u>				
				AND CEMENT	ING RECORD		
	ASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	RAVITY	AMOUNT OF MUD USED
	-5/8"	273	180	Displacem	ent		
8-3/4" 7° 6-1/4" 5-	-1/2*	4801	70 140	Displace			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

he production as oil; ravity	during the first 24 hours was	FORMANO	% water; A.C.F. plus	and	uid of which% was sedi	waiment. A.P.
he production as oil; ravity he production quid Hydrocas Shut in	during the first 24 hours was	FORMANO	% water; M.C.F. plus DE WITH	and	RAPHICAL SECTION OF	STATE):
he production as oil; ravity he production quid Hydrocas Shut in	during the first 24 hours was	FORMAN	% water; M.C.F. plus DE WITH	and	RAPHICAL SECTION OF	STATE):
ras oil;	during the first 24 hours was	FORMAN	% water; M.C.F. plus DE WITH	and	RAPHICAL SECTION OF	STATE):
ravityquid Hydrocas Shut in	during the first 24 hours was	FORMANO	M.C.F. plus	GEOGI	RAPHICAL SECTION OF Northwestern New Mo	barrels of STATE):
ravityquid Hydrocas Shut in	during the first 24 hours was	FORMANO	M.C.F. plus	GEOGI	RAPHICAL SECTION OF Northwestern New Mo	barrels of STATE):
The production quid Hydrocas Shut in	during the first 24 hours was	FORMAN	DE WITH	GEOGI	RAPHICAL SECTION OF Northwestern New Mo	STATE):
quid Hydrocas	LOW FORMATION TOPS (IN CONT. Southeastern New Mexico T. Devonian. T. Silurian. T. Montoya.	FORMAN	DE WITH	GEOGI	RAPHICAL SECTION OF Northwestern New Mo	STATE):
Shut in	Southeastern New Mexico T. Devonian T. Silurian T. Montoya				Northwestern New Mo	exico
NDICATE BE	Southeastern New Mexico T. Devonian T. Silurian T. Montoya				Northwestern New Mo	exico
	T. Devonian				Northwestern New Mo	exico
	T. Devonian			т.		
	T. Silurian			Т.		
	T. Montoya				Ojo Alamo	
***************************************	•				Farmington	
***************************************	T. Simpson				Pictured Cliffs 2575	5
	T. McKee		•••••	т.	Menefee)
	T. Ellenburger				Point Lookout	
	T. Gr. Wash				Mancos	
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Thickness in Feet	Formation	From				
1800	Surface and and shale.					
350	Kirtland		<u> </u>			•
5 425	Fruitland		1			
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0 173	Point Lookout					
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	Thickness in Feet 1800 350 425 160 915 520 230 397	T. Granite	T. Granite	T. Granite	T. Granite	T. Granite

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	January 31 1956
	January 31, 1955
Company or Operator Stanolind Oil & Gas Company	Address Box 487, Parmington, New Mexico
Name 50. Opening	Position or Title Field Superint and ent