

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-10711
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Gas Com K
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED NOV - 5 1999 OIL CON. DIV. DIST. 3
2. Name of Operator AMOCO PRODUCTION COMPANY	Attention: Mary Corley
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 790 Feet From The WEST Line Section 16 Township 31N Rang 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5960' DR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. PU and tag fill with 2-3/8" production tubing currently set at 5343'.
6. TOH and tally 2-3/8" production tubing.
7. RU WL. TIH with drillable bridge plug and set plug at 4700' (80' below btm CH perf).
8. Squeeze Cliffhouse interval (4310' - 4620', 130 total shots) as per Schlumberger design. Test squeeze and casing to 500 psi to verify no leaks uphole. TIH with bit and drillout cmt to 4660'. Pressure test casing to 500 psi.
9. Drillout remaining cmt, drillable plug and cleanout fill to PBTD (PBTD @ 5440').
10. TIH with 2-3/8" production tubing and land tubing at +/- 5400'(w/ tbg stop installed).
TIH with tapered frac string and packer. Set packer and frac Point Lookout according to Schlumberger procedure.
11. ND BOP's. NU WH. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Business Analyst DATE 11-01-1999
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

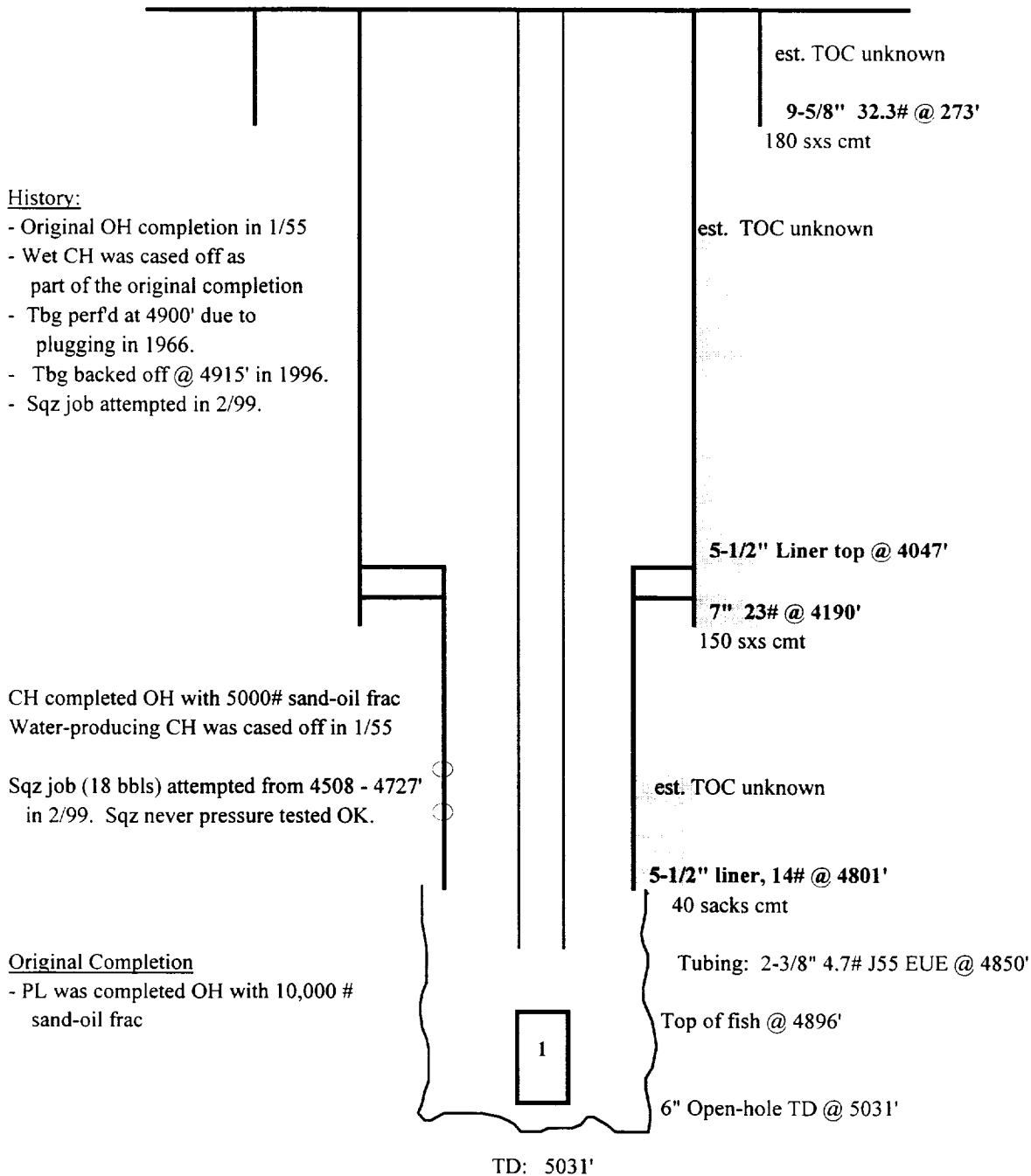
APPROVED BY _____ TITLE _____ DATE NOV 5 1999

CONDITIONS OF APPROVAL, IF ANY:

State GC K #1

Sec 16, T31N, R11W

G.L. 5960'



NOTES:

1) 140' of 2-3/8" 4.7# J55 EUE tbg fish stuck in hole.

Top of fish @ 4896'

2) Casing leak was located from 4508 - 4727' on 2/99.

Squeeze job was attempted. Squeeze was test twice to 500 psi and both times 50 - 75 psi was lost within 10 minutes. Well was then put back on production.

updated: 10/11/99 jad