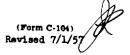
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  C. M. CARTOLL  Use Mountain Tribal, Well No. A-4 in. NW // SE //  Sec. 13 T.31N R.15W NMPM. Verde Gallup Pool  San Juan  Please indicate location:  D C B A  E F G H  County Date Spudded 1/7/59 Name of Frod. Form. Lower Gallup  Perforations None  Open Nole 2375 Name of Frod. Form. Lower Gallup  Perforations None  Open Nole 2375-2480 Casing Shoe 2375 Tubing 2474  L K J I  Natural Prod. Test None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Size Method of Testing (pitot, back pressure, etc.):  Sw Fert Sat  Test After Acid or Fracture Treatment  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and casing) 843 bbls. lease crude 30.000% 20/40 sand casing Size Size Press. Deepth  Control Size Size Size Size Size Size Size Size			-	·	Farmington, (Place)	New Mexico	January 24, 1
Company of Operators   J   Sec. 13   T.31N   R.15W   NMPM.   Verde Gallup   Pool							14 <b>SE</b> 14
San Juan    County   Date Spudded   17/59   Date Derilling Completed   1/17/59	(C	ompany of Ot	erator)	(Leas	e)		
Please indicate location:  D C B A  Perforations None  Open Hole 2375—2480 Casing Shoe 2375 Tubing 2474  DI K J I  Natural Prod. Test: None Doal of Locating Shoe 2375 Tubing 2474  Dil KELL TEST  Natural Prod. Test: None Doals of Locating Shoe 2375 Tubing 2474  District Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Tubing Casing and Cossenting Record Sur Fret Sax  Test After Acid or Fracture Treatment Sur Fret Sax  Test After Acid or Fracture Treatment  Choke Size  Method of Testing Doals of Testing Do	J	Sec	13	, T.31N , R.15W	, NМРМ.,	erde Gallup	Pool
Top 01/Gas Pay 2375  Name of Prod. Form. Lower Gallup    PRODUCING INTERVAL -   Perforations   None	<b></b> -		· · · · • · • • • • • • • • • • • • • •	County. Date Spudded	1/7/59	Date Drilling Compl	leted 1/17/59
B C B A PRODUCING INTERVAL - Perforations None  Depth Open Hole 2375-2480 Depth Casing Shoe 2375 Tubing 2474  OIL WELL TEST - Natural Prod. Test: None   bbls.oil,   bbls water in   hrs,   min. Size   min. Size	Plea	ase indicate	location:				
Dubing Casing and Committing Record  Sure Fret Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Note Fret Sax  Test After Acid or Fracture Treatment:  Note Fret Sax  Test After Acid or Fracture Treatment:  Note Fret Sax  Test After Acid or Fracture Treatment:  Note Fret Sax  Test After Acid or Fracture Treatment:  Note Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Sand):  8-5/8 139 100  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Sand):  Supervisor Dist # 3  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Supervisor Dist # 3  OIL Carroll  Supervisor Dist # 3  OIL Carroll  Supervisor Dist # 3  OIL Carroll  Name. C. M. Carroll  Name. C. M. Carroll	D	C B	A	PRODUCING INTERVAL -		Prod. Form.	<u> </u>
Natural Prod. Test:   None   bbls.oil,   bbls water in   hrs,   min. Size	E	F G	H		Denth	Shoe <b>2375</b>	Depth Tubing 2474
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):    Sum	L	K J	I		bbls.oil,	bbls water in	
Tubing Casing and Committing Record  Sire Feet Sax  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed	M	N O	P	Test After Acid or Fractional load oil used):	cure Treatment (after	recovery of volume of	f oil equal to volume of Choke
Nethod of Testing (pitot, back pressure, etc.):    Sur					MCE/Day	Hours flowed	Chaka Siza
Sure   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed	Tubing Co	aing and Com	enting Recor				CHOKE SIZE
8-5/8 139 100  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Sand): 843 bbls. lease crude. 30,000# 20/40 sand  Casing Press. Open Tubing. Pumping! run to tanks 1/22/59  Oil Transporter EPNG Products Co.: Carroll Drig. Co Inc.  Remarks: GOR test will be run and reported in near future  I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.  Approved. JAM 2 7 1050 19	- •		_				y; Hours flowed
Sand	8-5/8	139	100				•
Casing Press. Open   Tubing   Press. Pumping   run to tanks   1/22/59	5-14	2375	150	1			
Remarks: GOR test will be run and reported in near future  JAN 2.7 1959  I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM. Approved.  JAN 2.7 1959  C. M. Carroll DIST. 3  (Company or Operator)  By: (Signature)  Title Supervisor Dist. # 3  Title Manager  Name C. M. Carroll		(two	Stage)	Casing Tubing Press.	umping1 run to t	anks 1/22/59	
Remarks: GOR test will be run and reported in near future  JAN 27 1959  I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.  Approved. JAN 27 1959  OIL CONSERVATION COMMISSION  By: (Company or Operator)  Original Signed Emery C. Arnold  By: Send Communications regarding well to:  Title Supervisor Dist. # 3  Name C. M. Carroll				Oil Transporter EPNC	Products Co	.: Carroll D	rla. Co. Inc.
I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.  Approved. JAN 271050 ,19. C. M. Carroll DIST. 3  OIL CONSERVATION COMMISSION  By: (Signature)  Title Manager  Send Communications regarding well to:  Name C. M. Carroll	Remarks:	GOR te	st will	Gas Transporter None	orted in near		(BLIVED)
Original Signed Emery C. Arnold  By: Supervisor Dist. # 3  Title Supervisor Dist. # 3  Name C. M. Carroll	I here	eby certify t	hat the info 271959	ormation given above is tr	ue and complete to t	he best of my knowled Carroll	DIST. 3
Supervisor Dist. # 3  Title Supervisor Dist. # 3  Name C. M. Carroll	c	OIL CONSE	RVATION	COMMISSION	Ву:	(Signature)	
Supervisor Dist. # 3  Title Supervisor Dist. # 3  Name C. M. Carroll	B Oris	ginal Sigr	red Emer	ry C. Arnold	Title Manage	r	
	Title	Superviso	or Dist. # 3	3	Send	Communications reg	arding well to:
Address Box 337, Farmington, New Mexico							on, New Mexico

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	Transporter		
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