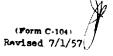
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico



## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington. (Place)	New Mexico	•••••••••••••••••••••••••••••••••••••••	6-15-59 (Date)
			•	G AN ALLOWABLE F			1 Table 1	
HIGA	(Compar	y or Op	erator) (	Ute Man Tribal 1 U-20-604-120) (Lea	L Well No (c)	, in		4S#!/4
Unit	K Letter	, Sec.	14	T. 31 M., R. 14 I	, NMPM.,	Undesignat	ed.	Poc
len.	Juan	**********	····	County. Date Spudded	11-30-58	Date Drilling	Completed	12-30-58
P	lease in	dicate l	ocation:	Elevation 5612				
D	C	В	A	Top Oil/Gas Pay 29	Name o	of Prod. Form.	Gallup	
				PRODUCING INTERVAL -			•	
E	F	G	H	Perforations 2916:	Depth	•	Depth	
			-	Open Hole	Casing	Shoe <b>3035</b>	Tubing	2825
<u>.</u>	K	J	<del>  i  </del>	OIL WELL TEST -				Ch - 1
ן ו	•		*	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,	Choke min. Size
_			1	Test After Acid or Fract	ture Treatment (after	r recovery of volu	me of oil equ	al to volume of
M	N	0	P	load oil used): 8	bbls.oil, 0	_bbls water in 2	4 hrs, 0	_min. Size <b>Dia</b>
				GAS WELL TEST -				
	Seg.	14		Natural Prod. Test:	MCF/Da	ay; Hours flowed	Choke	Size
bing,	Casing (	and Ceme	nting Record					
Size		Feet	Sax	Test After Acid or Fract				flowed
8 5,	/2 2	39	150	Choke SizeMeth				<u> </u>
					. /6:			
5 1,	/2 3	1035	275	Acid or Fracture Treatme				
2	2	825	-	sand): 20,000 gala Casing Tubing	Date first	new		_
			·	Press. 2400 Press.				
		Ì		Oil Transporter K1. P		· · · · · · · · · · · · · · · · · · ·	la	
				Gas Transporter				2511.0
narks	i		•••				(af	(FI/FV
•••••		••••••	• • • • • • • • • • • • • • • • • • • •	••••••	***************************************	•••••••••••••••••••••••••••••••••••••••	/KL	PLIATO
				mation given above is tr	ne and complete to	the best of my kn	owledge III	N1 8 1959
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JI UVE	<b>u</b>		********	, 13		(Company or	Operator	DIST. 3
				COMMISSION	Ву:	harles NO	anto	
			ned By		ens T	(Signatu	ut) *	
			DRICK	•		d Forenan Communications	regarding we	ell to:
PE	IKULE	UM E	NGINEER	DIST. NO. 3				
					•	erd Oil Compa	HY OI TOX	8.1
					Address Bear ]	581 Farmin	gton, New	Mexico

•	OIL CONSERV	ATION COMMIS	SION		
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