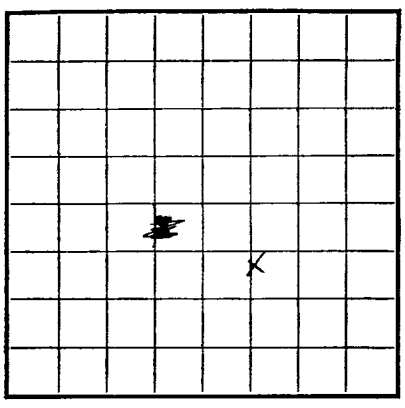
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Ute Mt. Tribal
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT 14-20-604-120

RECEIVED
SEP 11 1959
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Standard Oil Company of Texas Address Box 1581, Farmington, New Mexico
Lessor or Tract Ute Mt. Tribal 1 Field Wildcat State New Mexico
Well No. 1 Sec. 14 T. 31N R. 14W Meridian NMPM County San Juan
Location 1855.6 ft. {N./S.} of S Line and 1839.9 ft. {E./W.} of E Line of Section 14 Elevation 5812 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles N Lantry

Date 9/7/59 Title Field Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/30/58, 19 Finished drilling 12/15/59, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2916 to 2924 No. 4, from to
No. 2, from 2936 to 2960 No. 5, from to
No. 3, from 2968 to 2980 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24	8		239	Float				Surface
5½	14	8		3035	Float		See Above		Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	239	150	Plug		
5½	3035	275	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3695 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

, 19 Put to producing 6/6/59, 19

The production for the first 24 hours was 6 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul White, Driller E.F. Renfrow, Driller
D.L. Sherwood, Driller J.F. Snow, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
601	746	145	Cliff House
746	1481	735	Menefee
1481	1858	377	Point Lookout
1858	2302	444	Mancos
2302	2931	629	Ute Sand
2931	3050	119	Upper Gallup
3050	3115	65	Lower Gallup
3115	3628	513	Tocito
3628	3695	67 (TD)	Greenhorn

16—48094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.