

APPROVED

Section 14

MAR 26 1964

(SUBMIT IN TRIPLICATE)

UNITED STATES

E. A. SCHMIDT
ACTING DISTRICT ENGINEERDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-80-604-120

1855.6' FTL, 1839.9' FTL

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1964

Ute Mountain Tribal 1

Well No. 1 is located 1855.6 ft. from [S] line and 1839.9 ft. from [E] line of sec. 14

NW 1/4 of SW 1/4, Sec. 14

(1/4 Sec. and Sec. No.)

31N

(Twp.)

14W

(Range)

109M

(Meridian)

Undesignated

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Mix and pump 20 cu. cement down 3/4" casing. Displace with cementing plug to approximately 2870'. (Permanent bridge plug at 2965'. Top perforation at 2914').
 2. Run casing spear and shoot off at free point estimated to be 1000 feet +.
 3. Pull and lay down 3/4" casing.
 4. Run tubing and spot 100' cement plug across casing out off point.
 5. Spot 100' cement plug across top of Cliffhouse formation at 601'.
 6. Spot 500 feet cement plug through tubing at 240'. (Base of surface casing.)
 7. Spot 10 cu. cement plug at surface.
 8. Remove wellhead equipment.
 9. Install dry hole marker and clear location per U.S.G.S. requirements.
- This well is being plugged for lack of commercial production, and no future use for the well is foreseen. Last production from the well was 2 BO per day in May, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of California Oil Company

Address Drawer "B"

Monahans, Texas

By G. G. Hennig

Title Lead Engineer