Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

00 Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FO	R ALL	OWABL	E AND AI AND NATI	JTHORIZ JRAL GA	43	N Val API	No.			
erator							"	3004510719				
Vantage Point Oper						 				124		
5801 E. 41st, suit	te 1001.	, Tulsa	a, Okl	lahoma	74135 x Other	(Please expl	ain)					
eason(s) for Filing (Check proper box) ew Well ecompletion	Oil Casinghead		Transport Dry Gas Condense	닏		,		jec	tion '	well		
hange in Operator KN change of operator give name ARCO			Compai	ny P.(0. Box 1	10. Mi	dland	, Tex	as 797	02		
a Div	vision (of Atla	antic	Richfi	ield Com	any						
DESCRIPTION OF WELL A	AND LEA	Well Na	Pool Nar	me, includin	g Formation			Kind of I	ease deral or Fee		186 No. 03-2022	
Horseshoe Gallup Unit		80			Gallup		(70			- 11-40 P		
Unit Letter	_ :	674	Feet Fro		5 Line	and(<u>9/7</u>	_ Fœl Juan	From The _	<u> </u>	Line	
Section H Township	<u> </u>	<u>N</u>	Range	171	W , м	PM,	Sali	Juan			County	
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil	SPORTE	or Conder	IL ANI	D NATU						orm is to be se		
lame of Authorized Transporter of Casin	ghead Gas		or Dry (Gas	Address (Give address to which approved				copy of this form is to be sens)			
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	i	Is gas actually			When ?				
this production is commingled with that	from any ou	her lease or	pool, giv	e comming	ling order numl	er:					<u> </u>	
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	1 000	lo Brod		Total Depth				P.B.T.D.	<u></u>	_1	
Date Spudded	Date Corr	ipl. Ready I	io rioa.									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth Depth Casing Shoe			
Perforations									Depair cas.			
		TUBING	, CASI	NG AND	CEMENTI	NG RECO	ORD			SACKS CEN	ENT	
		ASING &	TURING!	SIZE	İ	DEPTH S	<u> </u>			<u> </u>		
HOLE SIZE	C,	ASING B	001110	<u> </u>								
HOLE SIZE	C,	ASING										
HOLE SIZE	C	ASIIVG B										
					si be equal to c	r exceed lop	allowabl	le for thi	depth or b	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after		ALLOV			si be equal to o	r exceed top tethod (Flow	allowabi	le for this	depth or bi	e for full 24 ho	urs.)	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	ALLOV total volum			Producing N		allowabi	le for this gas lift, e	depth or bi	e for full 24 ho	VE I	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR r recovery of Date of Tubing I	ALLOV total volum Test			7,00000	sure	allowabi	le for this gas lift, e	D) E	CEI	AE	
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR	ALLOV total volum Test			Casing Pres	sure	allowabi	le for this gas lift, e	D) E	e for full 24 ho	AE	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.