Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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5.	Lease	Designation	n and	d Seri	al	No.

SUNDRY NOTICES AND REPORTS ON WELLS 14-20-603-2022 Do not use this form for proposals to drill or to deepen of feefiting: 30. It Indian, Allottee or Tribe Name to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals Navajo SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Gas X Other Water Injection Horseshoe Gallup Unit Well Name and No. 2. Name of Operator Vantage Point Operating Company Horseshoe Gallup Unit # 80 3. Address and Telephone No. 9. API Well No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 3004510719 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Horseshoe Gallup 674' FSL & 679' FEL 14-T31N-R17W 11. County or Parish, State San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Rountine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or IL CON DIVI Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including

3. Describe Proposed or Completed Openations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 01 1992

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14. I hereby certify that the foregoing		APPROVED		
Signed Jf 7 Panka	 	n Engineer Date	8/20,91	
This space for Mederal or State o	ffice use)			
Approved by Conditions of approval, if any:	Title	Date		OCT 2 1 1991
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Title 18 U.S.C. Section 1001, makes in of the U.S. any false, fictitious or	Traductive statements of repre	esentations as to an	o make to y matter	withing tanjurisdist foats
	*See Instruction on Rev	erse Side		1.0 detection