District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

1000 Kio Bra: District IV	zos Ka., Azte	ec, NM 8	3/410		Sam	ia rc, r	AIVI O	7504-2	000				AMENDED REPORT	
PO Box 2088,	, Santa Fe, N	IM 8750	4-2088											
Ι.		REQ	JEST	FOR A	LLOWAI	BLE AN	IA DI	JTHOR	IZATION	TO				
Operator Name and Address								(Effective 7/1/95)				² OGRID Number 003939		
Central Resources, Inc. 2600 Mellon Center, 1775 Sherman Street								(Ellective 1/1/95)				³ Reason for Filing Code		
Denver, CO 80203												СН		
VL I Loumon								5 Pool Name				⁶ Pool Code 32870		
30-045-10721 Ho						Horseshoe Gailup 8 Property Name				9 Well Number				
1		4 9 0 Hors						orseshoe Gallup Unit					083	
	Surface					T=		Tay	1 (D 4 T '		Feet from the	Fort What Y in a	County	
	TL or lot no. Section O 13		ship Range		Lot Idn Feet from		660 No.		forth/South Line South		1980	East	San Juan	
O 11		Hole	N 17W Location		<u> </u>		000		South		1000	Last	our oudi	
UL or lot no.	Section	Townshi		lange	Lot Idn	Feet from	the	Nor	th/South Line		Feet from the	East/West Line	County	
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12 Lse Code N	13 Prod	ucing Me P	thod Code	' 14	Gas Connection	on Date	13 (C-129 Perm	it Number	10	C-129 Effective	Date C-	129 Expiration Date	
	and Gas		porter	 ·s	17/7				<u></u>					
18 Transporte					Transporter Name				²⁰ POD ²¹ O/G		22 POD ULSTR Location			
OFRID	O(RID			and Address							and Description			
01453		Moridis	an Oil Inc.				2586010 O				U00 2931N 16W			
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		Farmin	gton, N	on, NM 87499										
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	V. Well Completion D			26 Ready Date				27 TD		28	PBTD	²⁹ Perforations		
	JP 200							20		22				
³⁰ Hole Size			31 Casing & Tubing Size				32 Dept			Depth	h Set 33 Sacks		acks Cement	
														
	11 67 -		$\perp \perp$									<u> </u>		
	ell Test D	· · · · · · · · · · · · · · · · · · ·	Gas Dat	livery Date	36 Test 1	Date		37 Tes	t Length		38 Tbg. Pres	sure	³⁹ Csg. Pressure	
Date	New OII		Gas Dei	ivery Date	103.7	Denc			. Dangar					
40 Chol	ke Size		41 (Oil	42 Wate	я .	-		⁴³ Gas	ě	⁴⁴ AOI	F	45 Test Method	
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Signature: Supervisor District #5										- IIO I #O				
Printed Name: Dianna K. Fairhurst									Title: Approval Date: JUL 3 1 1995					
Title: Consulting Engineer Approval Date: JUL 3 1 1993 Date: 06/11/95 Phose: (713)780-1952										<u> </u>				
			in the OC	iRID number	r and name of t		operator	<u> </u>						
Conv	est Ener			ion	•	OGRID	0052							
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