Form 9-851 a. (Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	Smalls Fe
	es - 011637
Unit	Moharton

NATICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIRS
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASIN	
NOTICE OF INTENTION TO ABANDON WELL	1 11 U
NOTICE OF INTESTIGNATION OF THE PROPERTY OF TH	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) U. S. GEOLOGICAL SURVEY
·	Service the service of the service o
	June 29 , 19 60
d about care	
7 156	ft. from E line of sec.
Well No. 7 is located	Tt. from {S} line and
smi section 15	the related by the state of the
	wp.) (Range) (Meridian)
Signate Manager Pile	Sen June Notice
	(County or Subdivision) (State or Territory)
ATTACAM NAME OF TAXABLE PARTY.	and the control of th
The elevation of the derrick floor ab	pove sea level is ft.
The clothester of	
	DETAILS OF WORK
and avacated depths to objective	sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)
(State names of and expected dependent ing p	sends; snow sizes, weighter that broposed work) soints, and all other important proposed work)
100 mg mustes 6/21/60	
10:33 van aputtot 6/23/60	" surface conting, landed at 380° with 225 coaks cot.
10/11 was equation 6/23/60 50: 10 Jts., 300' of 30 3/4	" purface coning, landed or 380' with 225 cooks onto
Will was equated 6/29/60 Set 10 Jess, 350° of 10 3/4 Toront Contag with 500/ yes	" surface ensing, lamied at 380° with 225 eachs onto
Well was equaled 6/23/60 Set 10 year, 300' of 20 3/4 Tested Orelay with 300/ year To looks,	ourtees conting, landed at 300° with 225 contra cot.
Well was specied 6/23/60 Sec 10 year, 300° of 20 3/4 Touted Graing with 500/ year No leaks. Drilled commut plug 6/25/60	ourther control, landed at 300° with 205 contro cot.
Mell was specified 6/23/60 50: 10 jtc., 300' of 35 3/4 Torted Graing with 500/ per No loubs. Drilled comput ping 6/25/66 Torted coming with 500/ per	TOTAL
Mell was specied 6/29/60 Set 10 jtc., 300' of 30 3/4 Sected Coming with 5000 per No louise. Drilled commet plug 6/25/66 Sected coming with 5000 per Se drup in processe.	RECEIVED
Will was equitor 6/23/60 Set 10 Jts., 305' or 30 3/4 Sector Coming with 500f per 30 looks. Drilled coment plug 6/25/66 Sector coming with 500f per its drop in presents.	TOTAL
Will was specied 6/23/60 Set 10 Jte., 355' of 30 3/4 Sected Caning with 500/ per 30 looks. Drilled commat plug 6/25/66 Sected coming with 500/ per 25 drop in precents.	RECEIVED JUL 6 1960
Well was equalist 6/23/60 Set 10 3/4 or 10 3/4 or 10 3/4 or 10 3/4 Sector Contag with 500/ per living 6/23/60 Sector contag with 500/ per lip drop in presents.	PECEVED JUL 6 1960 OIL CON. COM.
Well was special 6/23/60 For 10 year, 305' of 30 3/4 Touted Onding with 500/ year To leake. Drilled consent plug 6/25/60 Touted scaling with 500/ year To drop in processes.	RECEIVED JUL 6 1960
Well was equited 6/29/60 Set 10 jto., 305' of 26 3/4 Tortal Gasing with 500/ per No looks. Drilled counst plug 6/25/66 Tested cooling with 500/ per His drop in pressure.	RECEIVED JUL 6 1960 OIL COM. COM. DIST. 3
Well was specified 6/23/62 Set 10 jte., 305 of 26 3/3 Tootal Casing with 500/ per No louine. Dyilloi casing with 500/ per No drop in pressure.	PECEVED JUL 6 1960 OIL CON. COM.
Autoc 061 and Gas	RECEIVED JUL 6 1960 OIL COM. COM. DIST. 3
	RECEIVED JUL 6 1960 OIL COM. COM. DIST. 3
Company Astoc 011 and 0ns	RECEIVED JUL 6 1960 OIL COM. COM. DIST. 3
Company Astro 011 and Gas	RECEIVED JUL 6 1960 OIL COM. COM. DIST. 3
Company Astoc 011 and 0nd	RECEIVED JUL 6 1960 OIL CON. COM. CHST. 3 Company
Company Astec 011 and 0nd	Serve for 30 minutes. RECEIVED JUL 6 1960 OIL CON. COM. CHST. 3 Company By By By
Company Astec 011 and 0as	RECEIVED JUL 6 1960 OIL CON. COM. CHST. 3 Company