State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

OIL COM. DIV. DIST. 3

2040 South Pacheco Street

District III 1000 Rio Brazos Rd, Az QQT 1419 1996

PIT REMEDIATION AND CLOSURE REPORT

Operator:	PN	M Gas Services (Snyder	Telephone:	324-3764	
Address: 6	503 W. I	Elm Street Farmington, NM 87	7401		
Facility or Well	l Name:	Arnstein #1			
Location:	Unit:	Sec	18 T. 31 N R	. 12 W County	San Juan
Pit Type:	Separ	ator <u>v</u> Dehydra	ator Other	No	
Land Type:	BLM	State	Fee Other	No No	
Pit Location:		Pit dimensions: length	12 ' width	12 depth	3 '
(Attach diagram)	ı)	Reference: wellhead	other _		
		Footage from reference: 80'			
		Direction from reference: 5	Degrees <u>v</u>	East North	⊻:
				of West South	<u>.</u>
Depth to Group (Vertical distance from conseasonal high water elevativater	ontaminants to)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet		(20 points) (10 points) (0 points) 0
Wellhead Prot	tection A	Area:	Yes No		(20 points) (0 points) 0
(Less than 200 feet from a domestic water source, or feet from all other water s	r, less than 1,	000	140		· · · · <u>-</u>
Distance to Su	perennial lake	s,	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet		(20 points) (10 points) (0 points)0
ponds, rivers, streams, creeks, irrigati canals and ditches		on	RANKING SCORI	E (TOTAL POINTS):

Date Remediation Started:	3/14/95		Date Completed:	3/16/95
Remediation Method:	Excavation	х	Approx. Cubic Yard	1200
(Check all appropriate sections)	Landfarmed	X	Amount Landfarmed (cub	bic yds)1200
sections)	Other			
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite	<u>X</u>	Offsite	
Backfill Material Location:	:			
General Description of Rem Excavated contaminated soil ansoil meets regulatory levels.		within a bermed area at a dept	th of 6" to 12". Soil will be aer	ated by plowing/disking until
Ground Water Encountered	ed: No	Yes	Dept	h
Final Pit Closure Sampling:	Sample Location	Pit bottom		
(if multiple samples, attach sample result and diagram of sample locations and depths.)	Sample depth	34'		
sumple toomical and depute,	Sample date	5/15/95	Sample time	
	Sample Results			
	Benzene	(ppm)		
	Total B?	TEX (ppm)		
	Field hea	dspace (ppm) below 100		
	ТРН	ND M	Method 418.1	
Vertical Extent (ft)		Risk Assessment	t form attached Yes	No <u></u>
Ground Water Sample:	Yes	No <u>v</u>	(If yes, attach	sample results)
I HEREBY CERTIFY THAT KNOWLEDGE AND MY BI	Γ THE INFORMA ELIEF	TION ABOVE IS TRUE A	AND COMPLETE TO THI	E BEST OF MY
DATE 7-26-9 SIGNATURE DEM	i 6 u Bear	PRINTED I		

Vell Name:	ARNST	1	# ,	ا جي ر	Data Sheet #:		N
		Twn	Rng	Unit	4018		w t
_egal Description:				<u> </u>			
	18 3	IN	1245	IK_			
		_		L			
yo F	NM	Equ	ripma	271			in the second se
OR	PITS .	on l	LOLA	non			and the second of the second o
							a second
							grand and the second se
							and the second s
							and the second s
							A service of the serv
							300BBL TI
							300 PF
						ICE BBL	
						45 BBL	
4							
\rightarrow	dm	H				A	
	ΖĬ	•			·1		and the second s
	1				SEP	•	erin erin erin erin erin erin erin erin
							grande de la companya
							and the second of the second o
		_					and the second s
		٠,	\sqrt{n}				
			`-		•		A CONTRACT OF THE CONTRACT OF
							• • • •
							المراجعة المعاملية المعاملية المراجعة المعاملية المراجعة المعاملية المعاملية المراجعة المعاملية المراجعة المعاملية المعاملية المراجعة المعاملية ا
					100		The state of the second st
					4		
							The second secon
							The second secon
							and the second s
1 0	NO I	ÂRW	١.				 In a constant of the second of
C 73.	7 U						The state of the s
							 In the second of the second of
							The second secon
							The second section of the second section of the second section of the second section section section sections.
			•	······································			A STATE OF THE STA
				. —			The second secon
i .							The state of the s



TOTAL PETROLEUM HYDROCARBONS EPA Method 418.1

Gas Company of New Mexico

Project ID:

Pits Soil

Sample Matrix: Preservative: Condition:

Cool Intact Report Date:

05/17/95

Date Sampled:
Date Received:

05/15/95

Date Extracted:

05/15/95 05/16/95

Date Analyzed:

05/16/95

Sample ID	LabilD	Concentrations (mg/kg)	Detection Limit
Duke 1 M-LFS	0995	ND	25.0
Duke 1 M-Pit Bottom	0996	ND	23.4
Hale Adobe Pit 20' Bottom	0997	ND	23.7
Hale Adobe Pit Center	0998	79. 4	23.9
Arnstein # 1 Pit Bottom	0999	ND	24.3
Arnstein # 1 LF	1000	ND	24.9

ND- Analyte not detected at the stated detection limit.

Reference:

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

Z July J Analysk J

Review



VOLATILE AROMATIC HYDROCARBONS

Gas Company of New Mexico

Project ID:

Sample ID:

Pits

Arnstein #1 LF

Lab ID:

Sample Matrix:

Preservative: Condition:

1000

Soil

Cool Intact Report Date:

Date Sampled:

Date Received: 05/15/95 Date Extracted:

Date Analyzed:

05/15/95

05/17/95

05/15/95

05/16/95

Target Analyte	Concentration (ug/kg)	Detection Limit (ug/kg)
Benzene	ND	8.71
Toluene	40.9	8.71
Ethylbenzene	14.0	8.71
m,p-Xylenes	134	17.4
o-Xylene	12.0	8.71

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate Trifluorotoluene Percent Recovery 103

Acceptance Limits 81 -117%

Bromofluorobenzene

106

74 -121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

Comments: