

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8-14-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 17-5, in SE 1/4, SE 1/4,

(Company or Operator)

(Lease)

P

Sec. 17

T

31N

R. 16W

NMPM, Many Rocks Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 7-25-63

Date Drilling Completed 7-29-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5686 G.L. Total Depth 1855 PBD 1801

Top Oil/Gas Pay 1632 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1632-1638 and 1764-1772

Open Hole None Depth Casing Shoe 1835 Depth Tubing 1774

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 120 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new Press. Press. oil run to tanks August 12, 1963

Oil Transporter McWood Corporation

Gas Transporter none

Remarks: 1764-1772': 150 gal mud acid, 16000# 10/20 sd. and 2000# 8/12 sd. in 22,500 gal lease crude. 1632-1638: 150 gal mud acid, 15000# 10/20 sd. and 1500# 8/12 sd. in 19,000 gal. lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 19 1963

THE ATLANTIC REFINING COMPANY

(Company or Operator)

By:

B. J. Sattler

(Signature)

Title:

DRILLING & PRODUCTION SUPERVISOR

Send Communications regarding well to:

Name:

THE ATLANTIC REFINING COMPANY

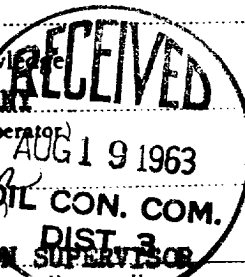
Address: PO Box 2197, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
NUMBER OF PIPES AND LINES	
9 1/2	
SANTA FE	
PIPE	
USGAL.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	