

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-16727
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 600-351
7. Lease Name or Unit Agreement Name Mangy Rocks Gulch
8. Well No. Mangy Rocks Gulch Unit #26
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator OK Petroleum
3. Address of Operator 1000 Rio Brazos Rd. Aztec, NM 87410	4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 17 Township 31 N Range 16 W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged & Abandoned as per Procedures Provided with Contract.
See attached Report for Detailed Information.

RECEIVED

APR 03 2002

BUREAU OF LAND MANAGEMENT
SANTA FE FIELD OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Crawford TITLE P&A Supervisor DATE 8-29-01
TYPE OR PRINT NAME Nathan Crawford TELEPHONE NO. 505 327-4966

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: MANY ROCKS GALLUP UNIT #26

TOTAL PLUGS SET: 3

DATE STARTED: 08-21-01

TOTAL SACKS USED: 115 SX

DATE COMPLETED: 08-28-01

STATE WITNESS: D. FOUST
TRIBE WITNESS: D. BENNALLY

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. POH AND LD 65- 5/8" RODS. ND WELLHEAD AND NU BOP. TESTED BOP. POH AND STRAP OUT WITH 1714.30' OF 2 3/8" TBG.

PLUG #1 (GALLUP, PERFORATIONS, 1308' - 1517'), PU AND RIH WITH 4 1/2" RETAINER AND SET AT 1517'. CIRCULATED CASING WITH WATER. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 5 MINUTES. STUNG INTO RETAINER AND ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 2 BPM WITH 900 PSI. PUMPED 140 BBL OF WATER AND OIL INTO FORMATION. STUNG OUT OF RETAINER AND BALANCED 16 SX CL. B CEMENT PLUG ON TOP OF RETAINER. POH.

PLUG #2 (MANCOS, 136' - 353'), RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 353'. POH. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 700 PSI AND PRESSURED UP TO 1000 PSI AND HELD SOLID FOR 5 MINUTES. RIH OPEN ENDED WITH TBG TO 350'. SPOTTED CEMENT TO END OF TBG AND ATTEMPTED TO SQUEEZE CEMENT INTO PERFORATIONS BUT PRESSURED UP TO 1000 PSI. OPENED CASING VALVE AND BALANCED 16 SX CL. B CEMENT PLUG INSIDE CSG. POH. LOADED CSG WITH WATER AT ATTEMPTED TO SQUEEZE CEMENT INTO PERFORATIONS. PRESSURED UP TO 1000 PSI AND HELD GOOD FOR 5 MINUTES. SHUT IN AND WOC. RIH WITH WIRELINE AND TAGGED TOC AT 136'.

PLUG #3 (SURFACE, SHOE, 0' - 135'), RIH AND PERFORATED SQUEEZE HOLES AT 135'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIXED 60 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD RIG. DUG CELLAR AND CUT OFF WELLHEAD. TOPPED OFF CASINGS WITH 16 SX. CEMENT CONTINUED TO FALL, WOC. TOPPED OFF WITH 8 SX. CEMENT AT SURFACE. INSTALLED DRY HOLE MARKER ON 8-27-01.

A handwritten signature in dark ink, appearing to read "N.E. Crawford", is written above the printed name.

NATHAN E. CRAWFORD.
P&A SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20 - 600-3531
2. Name of Operator BK Petroleum CO NMOCED	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1000 Rio Brazos Aztec NM 87410	7. If Unit or CA, Agreement Designation Many Rocks Valley
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 31N 16W Unit Letter P 660' FSL 660' FEL	8. Well Name and No. 26
	9. API Well No. 30-045-10727
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

RECEIVED

APR 03 2002

BUREAU OF LAND MANAGEMENT
ALBUQUERQUE FIELD OFFICE

FOR RECORD

04 2002

ALBUQUERQUE FIELD OFFICE
BY SN

14. I hereby certify that the foregoing is true and correct

Signed

Randy Bliskin

Title

PEA Supervisor

Date

8-29-01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



Key Energy Services, Inc.

Four Corners Division

5651 US Highway 64

P.O. Box 900

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