o diffractor muron Drilling Co.	Noti	ce must	be given in the p	to the District (	Office of the Oil Conse	ENTION TO		fan 1 90
March 23, 1962  ODASPIVATION COMMISSION ANTA FE, NEW MEXICO craticen:  You are hereby notified that it is our intention to commence the Drilling of a well to be known as  Consolidated, Oil & Gas, Inc.  Company or Operatory  Mielsen  (Lease)  (Lease)  Mielsen  (Lease)  (Lea		Comm	11351ON.	NTUPLICATE.  If State La	One copy will be retu and submit 6 Copies	a copy of this notice sharned following approval Attach Form C- 128 1	owing such changes wi See additional instru triplicate to fire	fore drilling or recomp Il be returned to the se ctions in Rules and Re rt 3 copies of form
ANTA FE, NEW MEXICO continuence:  You are hereby notified that it is our intention to commence the Drilling of a well to be known as  Consolidated Oil & Gas, Inc.  (Compan, or Operator)  Nielsen (Lease)  Nielsen (Lease)  Nielsen (Lease)  Nielsen (Lease)  Nielsen (Lease)  Nielsen  Now  Now  Now  Now  Now  Now  Now  No				(Place)	***************************************		March 23, 196	2
You are hereby notified that it is our intention to commence the Drilling of a well to be known as  Consolidated Oil & Gas, Inc.  Nielsen  (Compan, or Operator)  Nielsen  (Less)  Mell No. 1-17  In I The variety of Consolidated Oil & Gas, Inc.  (Compan, or Operator)  Well No. 1-17  In I The variety of Consolidated Oil & Gas, Inc.  (Compan, or Operator)  Well No. 1-17  In I I The variety of Consolidated Oil & Gas, Inc.  (Compan, or Operator)  Well No. 1-17  In I I I I I I I I I I I I I I I I I I	OIL CO	NSERVA	TION C	OMMICCION				***************************************
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Mielsen (Less) , Well No. 1-17 , in I (Unit)  Fast (Less) , Well No. 1-17 , in I (Unit)  East (Location From the South Fast (Unit)								
Mielsen (Less) , Well No. 1-17 , in I (Unit)  Fast (Less) , Well No. 1-17 , in I (Unit)  East (Location From the South Fast (Unit)	.00	Cone	y nounce	d that it is our	intention to commence	the Drilling of a well	4-1-1	
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We intend to complete this well in the Dakota MAR 25 1952  formation at an approximate depth of 6900  CASING PROCEASI  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Eire of Craing  Weight per Foot  New 200  150  Thru  Shoe and 150 thru stage collar at base of Point	М	N	0	Ð	***************************************			LITLD
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We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Eirs of Craing  Weight per Foot  Now or Second Hand  Depth  Cachs Cement  13 3/4  9 5/8  32.75  New  200  150  150 thru  shoe and 150 thru stage collar at base of Point				<del></del>	formation at an appro-	rimate denth of 600	) OII C	Sort COM
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7 7/8 5 1/2 15.5 New 200 150  shoe and 150 thru stage collar at base of Point				9 5/8			Depth	Cacha Cement
shoe and 150 thru stage collar at base of Point	7 7,	/3						150
100% courts						1 150		150 thru
If changes in the above plans become addition					100	I const	tage collar at	base of Point
plans become advisable we will notify you immediate	If chang	ges in the	above pl	ans become advis	sable we will notify an	<u> </u>		
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	ADDIT	ONAL 1	NFORM	ATION (If mo	Ompletion where the	munediately.		
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product work.)								
production work.)								
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oved						By.	(Company or Operator)	·
Dived		OIL CON	SERVA'	TION COMMIS	SION	Position Chief E	ngineer	•
OUL CONSERVATION CONSERVATION CONSTRUCTION CONSERVATION C						Send Co	mmunications regarding	g well to
OUL CONSERVATION CONSERVATION CONSTRUCTION CONSERVATION C	a	ANN	21 C	Clun	17/	NameCONSOLIDA	TED OIL & GAS,	INC.
OIL CONSERVATION COMMISSION  CONSOLIDATED OIL & GAS, INC.  (Company or Operator)  By			/		/	Address 1700 Bro	adway, Denver 2	Colorado

Address 1700 Broadway, Denver 2, Colorado

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OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

TRANSPORTER GAS				AND ACKE			
PRORATION OFFICE		INSTRUC	LIIUNS FUR	COMPLETING	THIS FOR	M ON THE REV	ERSE SIDE
					<b></b>		
Operator			S E C	TIONA			
CONSOLIDATED Unit Letter   Sec	OIL AND G	AS, INC.	Lea	NIELSEN			Well No.
T Sec	ction	Township		Range	Count	y	1 - 17
Actual Footage Locati	17 ion of Well:	31 NORTH		13 WEST	1	AN JUAN	
1850 fee	et from the	SOUTH 1	ine and				
fround Level Elev.	Producing F	ormation	Poo	790	feet from t	he EAST	line
5825.0	Dakot		1 00.	Basin			Dedicated Acreage:
. Is the Operator the	only owner :-	•h- 1- 11	<del></del>		Ref: (	HO plat da	320 Acres
who has the right to	o drill into and	the dedicated act	eage outlined	d on the plat belo	w? YES_	X NO	ted 9 July 1954 . ("Owner" means the person
44010E7, (0)-3-7-	/ (a) N/MC/ 10'	25 ~ .			e producti	UN ELLAPT INT his	
. True miswet to die	Stion one ic '	no !! have at 1					/
wise? YES!  If the answer to que	NO If	answer is "yes,"	Type of Co	nsolidation	consolida	ted by communi	ization agreement or other-
If the answer to que	stion two is "	no," list all the o	wners and th	eir respective in	terests be	low:	Mills a
··				Land Descri	ption	10	<del>                                      </del>
					-	/ NI	ULIYLEZ ү
					~ <del>-</del>	MA	R26 1962
		CECTION					
	<del></del>	SECTION B					CON. COM./ SFSTIFISATION
	j	İ					
		ſ		ļ		I hereby c	ereif, that the information
	1			! ′		in SECTIO	N A above is true and com-
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1	<b>[</b>	1		Ì	1	<b>a</b> 1	lated Oil & Gas, In
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į				·   •   •	790'-	shown on th	tify that the well location e plat in SECTION B was
		1		į l		plotted from	field notes of actual
		1				surveys mad	e by me or under my
_					1	supervision,	and that the same is true
				-++		and correct (	to the best of my knowledge
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						_ 21 Mar	ch 1962 Professional Engineer
330 660 990 /320	0 1660 1000			,05Q		Registered F	ch 1962 Professional Engineer Surveyor Professional Engineer

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