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Submit 3 Copies to Appropriate District Office	State of Ne Energy, Minerals and Natu				Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA			WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		5. Indicate Type of I	Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas I	STATE FEE XX
				7//////////////////////////////////////	~~~ ~~~~~~
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON POSALS TO DRILL OR TO DE IVOIR. USE "APPLICATION FO 101) FOR SUCH PROPOSALS	EPEN OR PER	OR PLUG BACK TO A	7. Lease Name or U	nit Agreement Name
1. Type of Well: OIL GAS WELL GAS	OTHER			NIELSEN	
2. Name of Operator SNYDER OIL CORPOR	ATION			8. Well No.	A L
3. Address of Operator P.O. BOX 2038, FA	RMINGTON, NEW M	EXIC	0 87499	9. Pool name or Wi BASIN DAI	idcat KOTA
4. Well Location Unit Letter I : 185	O Feet From The SOUTH		Line and 790	Feet From 7	The EAST Line
Section 17	Township 31N	Ra vhether	nge 13W DF, RKB, RT, GR, etc.)		N JUAN County
11. Check	Appropriate Box to Indi	icate l		eport, or Other I	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	GOPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CE	EMENT JOB	_
OTHER:			OTHER:		
12 Describe Proposed or Completed Openwork) SEE RULE 1103. Plug Well per at				ding estimated date of the second sec	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne J. Converse TITLE District Engineer DATE 7/20/93

TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

Original Signed by CHARLES GHOLSON

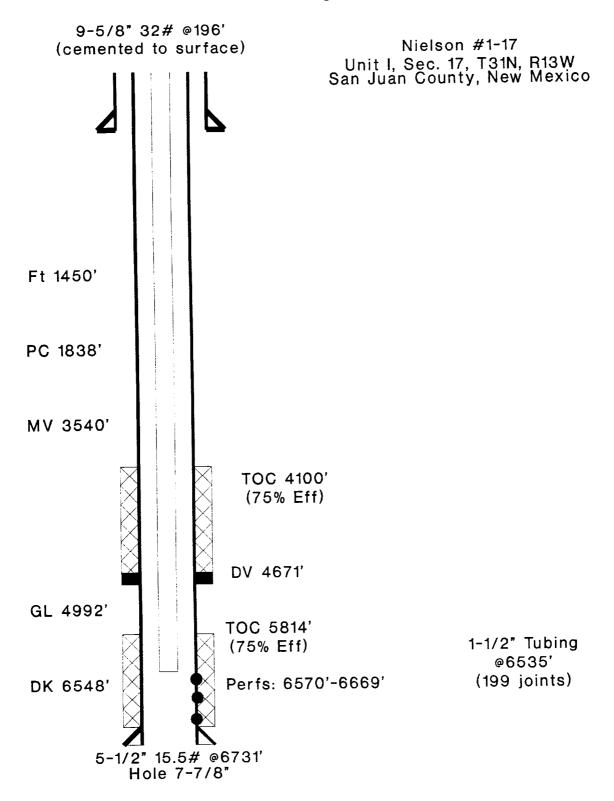
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE JUL 2 3 1993

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Nielsen #1-17 (Dk)
Unit I, Sec. 17, T31N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

- MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test.
- 2. POH and LD 1-1/2" tubing. PU 5-1/2" casing scraper and round trip to 6548'. PU 5-1/2" cement retainer and 2" tubing work string; RIH and set at 6548' (above Dakota perfs); pressure test tubing to 1000#; pump into perfs.
- 3. Plug #1 under CR at 6548' to 6669' with 32 sxs Class B cement (100% excess), squeeze 27 sxs below CR then spot 5 sxs on top. POH to 4992' and circulate hole; pressure test casing to 500#.
- 4. Plug #2 from 4992' to 4892' with 17, sxs Class B cement (Gallup top at 4992'). POH and LD setting tool.
- Perforate 4 holes at 3590' (MV top at 3540'). PU 5-1/2" cement retainer and RIH; set at 3540'; pump into holes. Plug #3 from 3590' to 3490' with 46 sxs Class B cement, squeeze 29 sxs outside casing and leave 17 sxs inside. POH with setting tool.
 - 6. Perforate 4 holes at 1888'(PC top at 1838'). PU 5-1/2" cement retainer and RIH; set at 1838'.
 - 7. Plug #4 from 1888' to 1400' with 143 sxs Class B cement outside casing and from 1888' to 1788' with 17 sxs inside casing. POH to 1500'.
 - 8. Plug #5 from 1500' to 1400' with 17 sxs Class B cement inside casing (FT top at 1450', outside covered by Plug ##);
 POH and LD tubing.
 - 9. Perforate 2 holes at 246'. Establish circulation out bradenhead; Plug #6 from 246' to surface with approximately 90 sxs Class B cement, circulate good cement to surface; shut in well; WOC.
 - 11. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.



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