

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	-
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	NIELSEN
8. Well No.	#1
9. Pool name or Wildcat	BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Snyder Oil Corporation	
3. Address of Operator P.O. Box 2038 Farmington, NM 87499	
4. Well Location Unit Letter <u>I</u> : <u>1850</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5825' GL - 5837' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ROBERT L. BAYLESS
Bayless Drilling Company intends to condition this well for water disposal in the Mesa Verde. Snyder Oil Corp. has agreed to plug back the Dakota and Gallup formations prior to turning over operation of this well to Bayless.

RECEIVED
MAY - 6 1994

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Converse TITLE District Engineer DATE 5/06/94
TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 6 1994
CONDITIONS OF APPROVAL, IF ANY:

July 1, 1993

Nielsen #1-17 (Dk)
Unit I, Sec. 17, T31N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

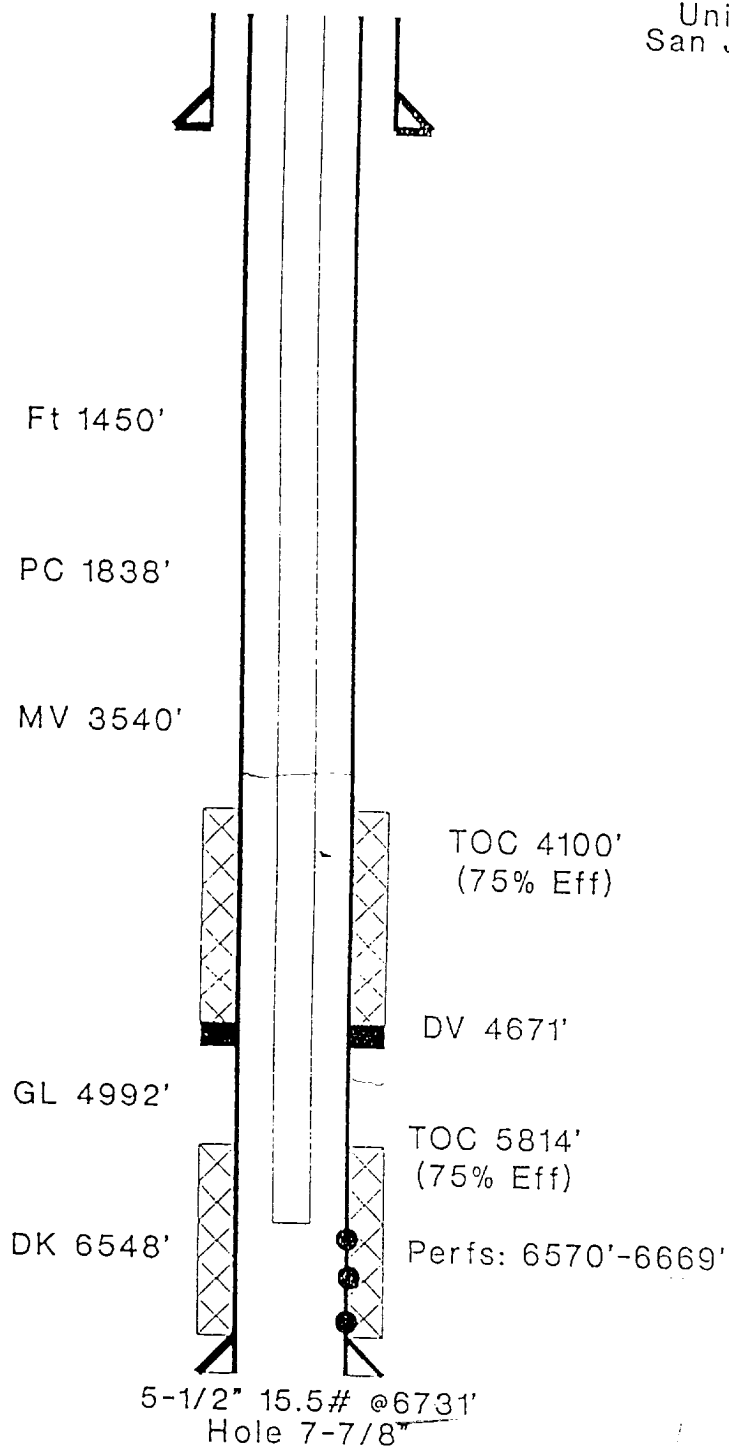
1. MOL and RUSU. Comply to all NMOCB, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test.
2. POH and LD 1-1/2" tubing. PU 5-1/2" casing scraper and round trip to 6548'. PU 5-1/2" cement retainer and 2" tubing work string; RIH and set at 6548' (above Dakota perfs); pressure test tubing to 1000#; pump into perfs.
3. Plug #1 under CR at 6548' to 6669' with 32 sxs Class B cement (100% excess), squeeze 27 sxs below CR then spot 5 sxs on top. POH to 4992' and circulate hole; pressure test casing to 500#.
4. Plug #2 from 4992' to 4892' with 17 sxs Class B cement (Gallup top at 4992'). POH and LD setting tool.

Existing Well

7-15-93

9-5/8" 32# @196'
(cemented to surface)

Nielson #1-17
Unit I, Sec. 17, T31N, R13W
San Juan County, New Mexico



1-1/2" Tubing
@6535'
(199 joints)

Plugged Well

7-15-93

9-5/8" 32# @196'
(cemented to surface)

Nielson #1-17
Unit I, Sec. 17, T31N, R13W
San Juan County, New Mexico

